

REPORT  
DOMINION OF CANADA

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INSPECTION OF WEIGHTS AND MEASURES  
REPORTS, RETURNS AND STATISTICS

OF THE

WEIGHTS AND MEASURES, ELECTRICITY AND GAS  
BRANCHES

OF THE

DEPARTMENT OF TRADE AND COMMERCE

FOR THE YEAR ENDED MARCH

1922

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OTTAWA  
F. A. ACLAND  
PRINTER TO THE KING'S MOST EXCELLENT MAJESTY  
1922







# REPORT OF THE INSPECTION OF WEIGHTS AND MEASURES, ELECTRICITY AND GAS.

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To the Honourable  
The Minister of Trade and Commerce.

SIR,—I have the honour to submit the annual report on the Inspection of Weights and Measures, Electricity and Gas; also statements in connection therewith for the fiscal year ended March 31, 1922.

F. C. T. O'HARA,  
Deputy Minister.

## WEIGHTS AND MEASURES INSPECTION SERVICE.

Mr. E. O. Way, Director of Weights and Measures, reports as follows:—

The year 1921-22 has proved somewhat disappointing. Our object is to make the Weights and Measures Inspection Service self-supporting, without inflicting any undue burden or hardship upon trade and industry, but notwithstanding an increase in revenue collected, amounting to \$5,034.78, the prevailing business depression and the high freight and express charges on the transportation of our standards and equipment, have nullified our efforts, and left us financially in almost the same position as last year 1920-21. The figures are as follows:—

### TOTAL REVENUE COLLECTED.

1920-21.	1921-22.	Increase.
\$267,105.62	\$272,140.40	\$5,034.78

### TOTAL EXPENSES.

\$307,076.08	\$313,982.04	\$6,905.96
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### TOTAL DEFICIT.

\$39,970.46	\$41,841.64	\$1,871.18
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In view of the financial depression and the serious falling-off of new production at the factories, the service has done well to maintain its 1921 status. Weights and Measures is a travelling service, and the Dominion is a vast territory to cover. In 1914-15, travelling expenses, which included freight and express charges on the transportation of standards, only amounted to \$35,310.12, whilst for the year under report, this item has advanced to \$93,323.06. But since 1914, express charges have increased from 53 cents a hundred pounds to \$1.15—which means that an officer must pay a minimum charge of \$11.50 every time he ships 1,000 pounds of test weights for inspection purposes. When these exactions are reduced, Weights and Measures will make a better showing.



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Three hundred thousand dollars seems a large expenditure for Weights and Measures Inspection, but it only averages some \$35,000 a year for each province, or less than 5 cents per capita, a small charge for the maintenance of standards in trade and industry and the protection of the public from short weight and measure, when 1 ounce of butter is valued at 2½ cents under present favourable prices.

A general financial statement for the year 1921-22 by districts and provinces will be found in appendix A. As covering the second year under the application of annual inspection, it is encouraging to note that in spite of business depression the very great increase in revenue collected last year has been maintained and slightly exceeded.

The following table gives a summary of the weights, measures, weighing and measuring machines, etc., inspected during the year, of which detailed statements will be found in appendices B and C.

## SUMMARY.

	Submitted.	Verified.	Rejected.	Percentage of rejection.
Weights (Dominion).....	89,530	88,919	611	0.68
Weights (Metric).....	971	960	11	1.13
Measures of capacity (Dominion).....	114,922	114,644	278	0.24
Measures of capacity (Metric).....	13	12	1	7.7
Measures of length (Dominion).....	13,396	13,322	74	0.5
Milk cans.....	77,295	77,184	111	0.1
Ice-cream containers.....	57,227	57,203	24	0.04
Babcock glassware (pipettes).....	34,633	33,977	656	1.9
Measuring pumps.....	17,894	17,243	651	3.6
Weighing machines.....	156,752	148,801	7,951	5.0
Weighing machines (Metric).....	454	418	36	8.6
	563,087	552,683	10,404	

The number of articles inspected shows a decrease of some 60,000 over 1920-21, but this is largely due to the fact that that year, all ice-cream packing cans were inspected for the first time, whilst last year only the new factory production of this class of measure was inspected.

The percentage of rejections is still low, for the same reasons as explained in my report last year, that inspectors make all the adjustments they possibly can, short of mechanical operations.

## DAIRY GLASSWARE.

There has also been a considerable drop in the amount of dairy Babcock glassware inspected as compared with 1920-21. Altogether 34,633 pieces were inspected as against 43,318, whilst inspection fees dropped \$440.35, from \$2,139.95 to \$1,699.60. Agriculture, the dairy industry in particular, has not escaped the general depression, but there are signs that there will be a much greater demand for this dairy glassware for the current year, as the Ontario Government has passed legislation whereby all milk and cream shall be bought and sold upon a butter fat basis, involving a compulsory use of these standardised metric bottles and pipettes.

## SEIZURES AND PROSECUTIONS.

One hundred and twenty-four (124) seizures of false and unjust machines have been made during the year, and in nine cases only were proceedings taken, three for selling short weight, and six for using unjust machines. Five convictions were obtained with penalties amounting to \$65. One case was settled out of court, one was withdrawn and one lapsed.



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This remarkable freedom from prosecutions is not to be interpreted as laxity upon the part of the service. The severity practised in the Old World cannot reasonably be applied in Canada, inasmuch as the vast distances of Canada make it so costly and difficult for merchants to secure expert service.

Reasonable commercial accuracy is assured and insisted upon and the same is greatly facilitated by the almost general use of high class machines of beautiful workmanship and by the excellent "service" given to purchasers, particularly in the cities, by the manufacturing and selling organizations. Nearly all defective machines are seized from amongst the poorer foreign section of the population and there is little to be gained by their prosecution. The loss of their machines is usually sufficient penalty and reminder that Canadian laws are to be complied with.

## INSPECTION FEES AND CARTAGE.

During the year the retail merchants have reiterated their demand for free inspection, whilst three or four complaints have been lodged against the separate cartage charge.

Weights and Measures Inspection has, for its first object, the protection of the public against dishonest weights and measures, and therefore it is assumed that the merchant should not pay fees. The public do enjoy this protection, but the traders enjoy greater advantages. Amongst these:—

(1.) The dishonest trader is a greater menace to the honest trader than he is to the public, for he practices unfair competition.

(2.) Weighing and measuring machines almost invariably wear against the merchant. That is, he is liable to give excess weights, and his loss from this cause is cumulative. The inspector finds out these faults under his standard tests and probably saves the merchant a steady loss, far exceeding the one inspection fee he pays once a year.

(3.) Nearly every machine goes out of adjustment after a period of use. Inspectors in every case, wherever possible, make the necessary adjustments and by this service save the merchants the considerable expense of calling in a tradesman or of sending his machine away to some repair shop. In other words, the Government inspectors are a "service organisation" of material and economic benefit to the merchants.

It is here that the disputed "cartage charge" is justified. It is the merchants responsibility to see that he does not use an unstamped or an incorrect and unjust machine..

If then the inspector visits the merchant, with his standards, instead of the merchant going to the inspector, the merchant should, as a fair alternative, contribute towards the expense of this facility and service. If the merchants equipment is incorrect and the officer is delayed whilst adjusting the equipment, it is only equitable that the merchant should also pay a charge equivalent to the hourly rate the carter or conveyance is kept standing, such money of course being covered by revenue stamps and deposited to the credit of the Receiver General.

Critics of the cartage charge also claim that it should not be a separate charge but incorporated in the inspection fees. This has been carefully studied for many years, but the advantages of a separate "service" or "cartage" charge is obvious. It can be applied and collected where delay occurs through faulty equipment without discrimination against the careful merchant whose equipment is carefully looked after and quickly inspected.

## ADMINISTRATION AND STAFF.

During the year seven officers have been retired under the Calder Retirement Act, viz: District Inspectors C. W. Johnston of Saskatoon, R. McKay of Winnipeg, Thos. Gallagher of Kingston, Wm. O'Brien of Halifax, and Inspectors



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J. A. Daoust, J. E. Boudet and D. Poitras of Montreal, whilst four others have died, viz:—Inspector Chas. E. Roy of Quebec, A. Boucher, E. Dubord of Three Rivers, and Finlay Marshall of London.

All the above vacancies have been filled with returned men through the Civil Service Commission, with the exception of the district inspectorships of Halifax and Kingston. In the interest of economy and efficiency the Kingston District has been abolished and the territory assigned to the adjoining districts of Ottawa and Belleville, whilst Pictou, N.S., another small district, was amalgamated with Halifax, and Mr. O'Brien's position taken by the district inspector of Pictou, transferred to Halifax. Small districts are not and cannot be efficient. The above amalgamations save the expense of two head offices and increase the efficiency of those districts to which the territory has been assigned.

Mention should also be made of the fact that seven of the above vacancies were filled with vocational students selected by the Soldiers Civil Re-Establishment Department in conjunction with the Civil Service Commission. Weights and Measures work is heavy and exacting and does not permit of any major disability, but by careful selection on the part of the S.C.R. officials, we have succeeded in absorbing seven partially disabled men, including one amputation case for purely office work in the Toronto District office. All of these men have given full satisfaction, as have all the returned men who have secured appointments to this service. This is the experience of every district inspector who has a returned man on his staff—their ability and initiative no doubt being largely due to the fact that they are the successful candidates of competitive examinations and take pride in justifying their appointment and position.

To date, twenty-three returned men have been appointed to this service and now constitute twenty per cent (20%) of the staff.

During the year, Weights and Measures Inspection has been extended to the Yukon through the intermediacy of the Royal Canadian Mounted Police. Under special arrangement with that department and the Civil Service Commission, two staff-sergeants have been appointed inspectors of weights and measures, one at White Horse and one at Dawson City, at the nominal salary of \$180 per annum, these men reporting to Superintendent R. E. Tucker, of Dawson, who acts as district inspector, ex-officio, without salary. There is not a great deal of work in the Yukon, but it is well that the law should be represented and the protection of Weights and Measures Inspection extended to the community. That the step is justified is borne out by recent demand, that an officer of this service should make an inspection trip through the rapidly progressing Peace River District, Northern Alberta. Discrepancies in weights occur and the parties concerned become suspicious. In self-protection, the honest trader calls for an inspection and a Government certificate certifying to the accuracy of his equipment.

#### THE METRIC SYSTEM.

The Metric controversy has subsided into silence for the past year. Proponents of this system no doubt regard the present period of business and industrial depression as inimical to the tremendous expense translation to the Metric System would involve. Several Canadian manufacturers of weighing machines have sought an outlet in export trade and many inquiries have been received as to the weights and measures in use in foreign countries—China, Japan, Russia, South America, Cuba for example. All of these countries are classified as Metric—but the manufacturers find that weighing machines are required to be graduated in native weights, which is significant. Japan and China still use the “catti,” equal to about 1.33 pounds, or 0.604 kilogramme with its multiples and sub-multiples. Whilst South America still uses the



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old Spanish libra, equal to 1.012 pounds, or 0.4605 kilogramme. Weights and measures are largely an expression of nationality and persist with the persistence of the mother tongue.

## THE INTERNATIONAL CONFERENCE OF WEIGHTS AND MEASURES.

The month of September, 1921, saw the sixth International Conference of Weights and Measures at the International Bureau of Weights and Measures, Paris, France. The inception of this conference dates back to the early days of the Metric System when the new Metric Standards had to be compared and verified with other national standards. This scientific work was strongly endorsed by the International Geodetic Association (1867), who were feeling and advocating the necessity of a uniform international system of weights and measures.

Whether the new Metric Standards became universal or not, it had become essential that some standards of international reference should be agreed upon and established, and in 1872, the International Bureau of Weights and Measures was established by agreement on the part of the delegates of some thirty nations, to study the situation and to carry on the scientific work of international standardisation.

The functions of the bureau therefore are purely scientific. As a result of its activities, and with the assent of the International Conference, the International metre and kilogramme have been established as the world International Standards of Weight and Measure, under a treaty known as the "Convention du Metre", in relation to which, all other standards now have a known and fixed value.

Notwithstanding English scientists of the day, such as Professor Miller, Sir George Shuckburgh and Capt. Clark, played a prominent part in the early and important scientific comparisons of the standards, the British Government, owing to suspicions of French metric propaganda, did not give adhesion to this "Convention du metre" until 1884. Canada joined the convention in its own right in 1904, being the only overseas Dominion that has done so. As a high contracting State, Canada, with the other powers, makes an annual contribution for the upkeep of the bureau (\$246) based upon population and certain constants agreed upon, and enjoys the right of sending a delegate to the conference, which takes place every six years.

As there was nothing of importance in the agenda for last Fall, the Government arranged that the Imperial Government representative, the Deputy Warden of the Standards of the Board of Trade, London, Eng., should also represent Canada, inasmuch as Canadian and Imperial interests are identical as regards weights and measures.

Metric propaganda is no part whatsoever of the functions of the bureau or the conference, so that adhesion to the "Convention du metre" must not be translated as Canadian approval of the compulsory introduction of the Metric System, nor classify Canada as a metric country. The Metric System is legal and permissive in Canada for all purposes and has been so since 1871. Its benefits and advantages, as they may exist, are therefore legally at the service of whosoever finds them of value, the Government service being equipped with Metric Standards with which trade weights and measures of this denomination can be compared.



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## APPENDIX A.

## STATEMENT of Weights and Measures Expenditures and Revenues for the Fiscal Year ending March 31, 1922.

Districts.	Inspectors.	Expenditures.						Revenue.
		Salaries.	Special Assist- ance.	Rent.	Travel- ling expenses.	Sundries.	Totals.	
		\$ cts.	\$ cts.	\$ cts.	\$ cts.	\$ cts.	\$ cts.	\$ cts.
ONTARIO—								
Belleville.....	F. D. Diamond.....	6,990 00	6 00		2,282 94	330 94	9,609 88	7,698 40
Hamilton.....	J. C. Sealey.....	12,480 00	367 50		6,185 01	266 79	19,299 30	20,765 78
Kingston.....	T. Gallagher.....	2,070 00			1,372 38	42 15	3,484 53	3,796 95
London.....	A. A. Luton.....	8,270 00	618 29		4,142 41	222 81	13,253 51	16,981 80
Ottawa.....	E. H. Hinchey.....	17,260 00	369 08		5,879 97	122 77	23,631 82	15,903 30
Toronto.....	J. J. McConvey.....	12,900 00	367 50		4,044 39	132 76	17,444 65	26,315 45
	ONTARIO.....	59,970 00	1,728 37		23,907 10	1,118 22	86,723 69	91,461 68
QUEBEC—								
Montreal.....	A. A. Bernard.....	17,189 66	1,387 14	2,000 00	8,535 20	395 32	29,507 32	32,701 75
Quebec.....	J. W. LeBel.....	9,810 00	229 66	400 00	8,772 55	378 90	19,591 11	17,408 40
Sherbrooke.....	O. C. Delorme.....	6,165 00		500 00	2,496 43	165 50	9,326 93	7,905 15
Three Rivers....	J. A. Desilets.....	5,025 00			3,903 63	186 15	9,114 78	7,783 15
	QUEBEC.....	38,189 66	1,616 80	2,900 00	23,707 81	1,125 87	67,540 14	65,798 45
NEW BRUNSWICK—								
St. John, N.B....	James Barry.....	5,530 00			1,606 79	131 04	7,267 83	7,176 70
NOVA SCOTIA—								
Halifax.....	W. M. Dustan.....	7,560 00	68 00		3,042 76	514 27	11,185 03	7,221 40
Pictou.....	W. M. Dustan to 1- 7-22.....	1,125 00	12 00		271 05	52 57	1,460 62	677 20
	NOVA SCOTIA....	8,685 00	80 00		3,313 81	566 84	12,645 65	7,898 60
PRINCE EDWARD ISLAND—								
Charlottetown...	Ed. Davy.....	3,180 00			612 44	24 05	3,816 49	1,864 45
MANITOBA—								
Winnipeg.....	J. B. Attridge.....	12,020 48	411 65	324 99	10,020 64	356 61	23,134 37	25,843 60
ALBERTA—								
Calgary.....	Geo. D. Fyfe.....	7,320 00			4,883 65	304 02	12,507 67	12,766 40
Edmonton.....	John McLeod.....	4,425 00			4,469 05	285 54	9,179 59	12,150 65
	ALBERTA.....	11,745 00			9,352 70	589 56	21,687 26	24,917 05
SASKATCHEWAN—								
Regina.....	E. B. Lorimer.....	10,052 58	105 00		8,973 73	324 76	19,456 07	19,113 35
Saskatoon.....	R. Wallace Actg....	5,435 00	1,579 00	220 00	7,615 57	271 44	15,121 41	18,129 30
	SASKATCHEWAN..	15,487 58	1,684 00	220 00	16,589 70	596 20	34,577 48	37,242 65
BRITISH COLUM- BIA—								
Nelson.....	Thos. Parker.....	3,060 00		180 00	2,051 35	129 65	5,421 00	2,622 10
Vancouver.....	A. H. Dutton.....	3,360 00	48 00		757 26	985 06	5,150 32	5,034 25
	BRITISH COLUMBIA.	6,420 00	48 00	180 00	2,808 61	1,114 71	10,571 32	7,656 35
YUKON TERRITORY	Robert E. Tucker...	225 00			35 00	41 63	301 63	98 80



## APPENDIX A—Concluded.

Districts.	Inspectors.	Expenditures.						Revenue.
		Salaries.	Special Assist- ance.	Rent.	Travel- ing expenses.	Sundries.	Totals.	
		\$ cts.	\$ cts.	\$ cts.	\$ cts.	\$ cts.	\$ cts.	\$ cts.
EASTERN ELEV SCALE INSPR....	A. A. Bowen.....	660 00			24 50	91 45	775 95	
WESTERN ELEV. SCALE INSPR....	J. G. White.....	500 00			126 21		626 21	
EASTERN DIV. SUP.	D. J. McLean.....	2,220 00			631 60		2,851 60	
WESTERN DIV. SUP.	R. Wallace.....	1,850 00			586 15	75	2,436 90	
CHIEF INSPECTOR..	E. O. Way.....					150 81	150 81	
		5,230 00			1,368 46	243 01	6,841 47	
	TOTAL FOR DISTRICTS.	166,682 72	5,568 82	3,624 99	93,323 06	5,907 74	275,107 33	269,958 33
General contingencies.....							1,386 79	
Printing.....							8,227 29	
Stationery.....							1,444 14	
Cost of living bonus.....							27,623 46	
International Bureau of Weights and Measures.....							193 03	
Weights and Measures, laboratory fees.....								1,699 60
Weights and Measures, casual revenue.....								479 09
Grand Total.....							313,982 04	272,137 02
Gratuities to relatives of deceased officers.....							1,170 00	
Gratuities superannuation No. 4, Chapter 67, 10-11 George V.....							2,086 66	
Vote 529 arrears in salary owing to reclassification.....							720 00	
							3,976 66	



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## APPENDIX B.

RETURN showing the Number of Weights and Weighing Machines submitted in each Inspection Division, during the Fiscal Year ended March 31, 1922.

Inspection Division.	Weighing Machines.												Weights.								
	Equal Arms.	Platform Scales.				Spring Scales.			Computing Scales.		Automatic Scales.		Suspension Scales.	Combined Avdp. and Metric.	Metric.	Avoirdupois.	Troy.	Metric.	Tolerated.	Tobacco.	
		Steelyard.	Ordinary.	Pitless.	Dial.	Track.	Trade.	Ice and Dairy.	Automatic Slot.	Spring.	All others.	Grain Elevator.									All others.
Belleville.....	528	71	2,283	5	37	8	3	5	144	959	.....	2	.....	46	2,671	.....	117	.....	.....	.....	
Hamilton.....	1,213	3,873	9,457	.....	238	39	17	73	1	2,352	.....	4	.....	.....	5,836	70	.....	.....	.....	.....	
Kingston.....	247	18	1,436	6	16	1	6	1	278	208	3	.....	.....	1	1,228	.....	.....	.....	.....	.....	
London.....	541	133	3,019	99	187	30	2	9	347	4,811	.....	82	.....	68	2,864	.....	87	.....	.....	.....	
Ottawa.....	1,384	40	6,397	3	38	25	24	49	1,196	1,397	6	1	14	1	8,422	.....	.....	.....	.....	.....	
Toronto.....	1,018	701	3,634	.....	142	19	77	199	469	6,064	2	14	.....	.....	4,184	.....	48	.....	.....	.....	
ONTARIO.....	4,931	4,836	26,226	113	658	122	129	336	2,455	15,791	11	15	102	.....	25,205	70	252	.....	.....	.....	
Montreal.....	3,253	539	9,450	55	232	48	242	315	1,031	4,587	16	56	23	2	16,085	53	205	9	311	.....	
Quebec.....	2,393	552	6,039	2	21	14	54	30	38	1,469	.....	23	9	.....	13,936	.....	.....	326	260	.....	
Sherbrooke.....	427	245	5,562	140	8	15	14	29	.....	759	.....	.....	2	33	2,371	.....	100	50	96	.....	
Three Rivers.....	767	134	2,862	12	105	22	26	2	104	405	.....	.....	.....	.....	3,826	.....	.....	.....	.....	.....	
QUEBEC.....	6,840	1,470	23,913	209	366	99	336	376	1,173	7,220	16	79	34	2	36,218	53	305	385	667	.....	
St. John, N.B.....	702	115	2,469	.....	11	19	74	11	48	1,360	1	3	7	.....	3,203	.....	.....	.....	.....	.....	
Halifax.....	672	55	2,221	.....	23	29	93	.....	419	1,560	.....	2	12	.....	3,119	.....	.....	.....	.....	.....	
Pictou.....	50	7	233	.....	.....	.....	5	.....	50	182	.....	.....	.....	.....	848	.....	.....	.....	.....	.....	
NOVA SCOTIA.....	722	62	2,454	.....	23	29	98	.....	469	1,742	.....	2	12	.....	3,967	.....	.....	.....	.....	.....	
Charlottetown, P.E.I.....	144	2	916	3	.....	4	19	.....	172	114	.....	.....	5	.....	631	.....	.....	.....	.....	.....	







APPENDIX B Continued.

Return showing the Number of Weighing Machines verified in each Inspection Division, during the Fiscal Year ended March 31, 1922.

Inspection Division.	Weighing Machines.												Weights.								
	Equal Arms.	Steelyard.	Platform Scales.				Spring Scales.			Computing Scales.		Automatic Scales.		Suspension Scales.	(Combined Avdp. and Metric.	Metric.	Avordupois.	Troy.	Metric.	Tolerated.	Tobacco.
			Ordinary.	Pitless.	Dial.	Track.	Trade.	Ice and Dairy.	Automatic Slot.	Spring.	All others.	Grain Elevator.	All others.								
Belleville.....	527	66	2,208	4	30	7	3	.....	2	139	930	.....	.....	2	.....	46	2,627	.....	.....	.....	.....
Hamilton.....	1,109	3,823	8,494	.....	106	18	9	25	17	1	1,964	.....	.....	1	.....	.....	5,784	63	.....	.....	.....
Kingston.....	246	17	1,354	6	13	1	5	.....	1	271	198	3	.....	.....	.....	1	1,198	.....	.....	.....	.....
London.....	538	111	2,781	84	165	20	2	9	6	338	4,743	.....	.....	82	.....	68	2,864	.....	87	.....	.....
Ottawa.....	1,361	35	6,013	2	29	22	22	25	45	1,143	1,320	5	1	12	.....	1	8,363	.....	.....	.....	.....
Toronto.....	982	693	3,198	.....	109	8	69	11	152	464	5,792	1	14	.....	.....	.....	4,184	.....	48	.....	.....
ONTARIO.....	4,763	4,745	24,048	96	452	76	110	70	223	2,356	14,947	9	15	97	.....	116	25,020	63	252	.....	.....
Montreal.....	3,185	504	8,942	48	189	42	231	3	302	983	4,370	16	56	22	1	32	16,000	53	205	9	311
Quebec.....	2,377	536	5,889	2	18	14	48	.....	27	31	1,362	.....	23	9	.....	.....	13,834	.....	326	231	.....
Sherbrooke.....	426	240	5,530	132	7	13	14	.....	29	.....	748	.....	.....	2	.....	33	2,371	.....	100	50	96
Three Rivers.....	758	132	2,824	12	100	22	21	.....	1	103	394	.....	.....	.....	.....	.....	3,826	.....	.....	.....	.....
QUEBEC.....	6,746	1,412	23,185	191	314	91	314	3	359	1,117	6,874	16	79	33	1	65	36,031	53	305	385	638
St. John, N.B.....	700	114	2,403	.....	11	19	74	.....	11	48	1,357	1	3	7	.....	.....	3,198	.....	.....	.....	.....
Halifax.....	666	53	2,161	.....	16	29	92	.....	.....	409	1,520	.....	2	12	.....	.....	3,091	.....	.....	.....	.....
Pictou.....	50	7	231	.....	.....	.....	5	.....	.....	50	182	.....	.....	.....	.....	.....	818	.....	.....	.....	.....
NOVA SCOTIA.....	716	60	2,392	.....	16	29	97	.....	.....	459	1,702	.....	2	12	.....	.....	3,939	.....	.....	.....	.....
Charlottetown, P.E.I..	140	2	868	3	.....	4	19	.....	.....	171	111	.....	.....	5	.....	2	631	.....	.....	.....	.....



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Winnipeg, Man.																		
Regina.	7	13	316	48	7	6			2	29	63		3					
Saskatoon...		2	157	7	2				2	28	24					3		
SASKATCHEWAN.	7	15	473	55	9	6			4	57	87		3			3		
Calgary.....	19	8	163	7	7	7	2		5	23	31					130		
Edmonton.....	19	17	373	34	16	9	2		3	61	99			1		32	11	
ALBERTA	38	25	536	41	23	16	4		8	84	130			1		162	11	
Nelson..			2			1				2								
Vancouver			24		7	16	5			5	9							
BRITISH COLUMBIA			26		7	17	5			7	9							
Totals	352	200	4,526	136	350	109	55	1	150	471	1,582	3	3	7	1	36	575	29



APPENDIX C.

Return showing the Number of Measures of Capacity, Lineal Measures and Miscellaneous submitted in each Inspection Division, during the Fiscal Year ended March 31, 1922.

Inspection Division	Measures of Capacity				Measuring Devices			Lineal Measures		Miscellaneous							
	Dominion.	Glass	Metric	Milk Cans	Pumps	Measuring Tanks	Meters	Dominion	Metric	Measuregraphs	Moisture Test Scales	Personal Weighing Machines	Ice Cream Containers	Salt Carts	Miner's Attachment	Tipple Scales	Weight O-Meter
Belleville. ....	1,486	.....	.....	18	582	.....	.....	118	.....	4	.....	.....	.....	.....	.....	.....	.....
Hamilton.....	11,636	.....	.....	406	972	.....	.....	711	.....	29	2	1	.....	.....	.....	.....	.....
Kingston. ....	632	.....	.....	6	310	.....	.....	68	.....	3	.....	.....	.....	.....	.....	.....	.....
London.....	19,482	.....	.....	19,449	563	.....	.....	2,555	.....	6	.....	4	14,189	.....	.....	.....	.....
Ottawa.....	4,721	.....	.....	300	963	1	.....	830	.....	52	.....	3	.....	.....	.....	.....	.....
Toronto. ....	18,017	.....	.....	41,082	3,082	.....	.....	146	.....	218	.....	26	37,400	.....	.....	.....	.....
ONTARIO.	55,954	.....	.....	64,261	6,472	1	.....	4,428	.....	342	2	34	51,589	.....	.....	.....	.....
Montreal. ....	28,001	.....	.....	4,599	1,853	14	.....	3,689	.....	13	.....	6	.....	.....	.....	.....	.....
Quebec.....	12,879	.....	.....	.....	991	.....	.....	2,244	.....	15	.....	.....	10	.....	.....	.....	.....
Sherbrooke.....	1,673	.....	.....	.....	464	.....	.....	199	.....	.....	.....	.....	24	.....	.....	.....	.....
Three Rivers. ....	2,838	.....	.....	.....	325	4	.....	488	.....	3	.....	.....	.....	.....	.....	.....	.....
QUEBEC. ....	45,391	.....	.....	4,599	3,633	18	.....	6,620	.....	31	.....	6	34	.....	.....	.....	.....
St. John, N.B.	5,152	.....	.....	1,900	850	.....	.....	53	.....	.....	.....	.....	136	.....	.....	.....	.....
Halifax....	2,297	.....	.....	.....	824	5	.....	65	.....	.....	.....	4	2,696	69	12	.....	.....
Pictou.....	258	.....	.....	.....	129	.....	.....	11	.....	.....	.....	.....	.....	.....	.....	.....	.....
NOVA SCOTIA	2,555	.....	.....	.....	953	5	.....	76	.....	.....	.....	4	2,696	69	12	.....	.....
Charlottetown, P. E. I.	247	.....	.....	.....	230	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
Winnipeg, MAN.	3,056	.....	.....	1,698	1,595	1	.....	974	.....	116	.....	1	2,242	.....	.....	.....	.....



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Regina.....	615			2,549	1,303	1	13	284		27				1		
Saskatoon.....	106				1,042			259		7						
SASKATCHEWAN..	721			2,549	2,345	1	13	543		34				1		
Calgary.....	1,299			1,532	673	1								13		
Edmonton.....	127			51	799	9		4	330	9	1				15	
ALBERTA.....	1,426			1,583	1,472	10		4	330	9	1			13	15	
Nelson.....	75				194			81		7						
Vancouver.....	239			705	150	1		49	200	29	15			6		2
BRITISH COLUMBIA.	314			705	344	1		130	200	36	15			6		2
TOTALS	114,516			77,295	17,894	37	13	12,825	57,227	568	61	69		32	15	2



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## APPENDIX C—Continued.

RETURN showing the Number of Measures of Capacity, Lineal Measures and Miscellaneous Articles verified in each Inspection Division, during the Fiscal Year ended March 31, 1922.

Inspection Division	Measures of Capacity			Measuring Devices			Lineal Measures		Miscellaneous								
	Dominion	Glass	Metric	Milk Cans	Pumps	Measuring Tanks	Meters	Dominion	Metric	Measuring Tanks	Moisture Test Scales	Personal Weighing Machines	Ice Cream Containers	Salt Carts	Miner's Attachment	Tipple Scales	Weight O-Meter
Belleville Hamilton Kingston London Ottawa Toronto	1,453			18	569			118									
	11,519			336	898			684				1					
	618			6	300			68									
	19,478			19,449	516			2,555				4	14,189				
	4,696			259	900	1		830				3					
	18,017			44,082	3,047			146				26	37,400				
Ontario	55,781			64,150	6,230	1		4,401			2	34	51,589				
Montreal Quebec Sherbrooke Three Rivers	28,001			4,599	1,754	11		3,689				6					
	12,866				986			2,238									
	1,673				453			199					10				
	2,838				320	4		488					24				
Quebec	45,378			4,599	3,513	15		6,614				6	34				
St. John, N.B.	5,152			1,900	841			53					136				
Halifax Pictou	2,278				814	5		65									
	258				127			11					2,672	69	12		
Nova Scotia	2,536				941	5		76									
Charlottetown, P.E.I.	216				205												
Winnipeg, Man.	3,056			1,698	1,548	1		957				1	2,242				



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Régina. . . . .	615	.....	2,549	1,250	1	12	283	.....	261	.....	1	.....	.....
Saskatoon. . . . .	105	.....	.....	1,005	.....	.....	259	.....	7	.....	.....	.....	.....
SASKATCHEWAN.	721	.....	2,549	2,255	1	12	542	.....	33	.....	1	.....	.....
Calgary. . . . .	1,299	.....	1,532	646	1	.....	.....	.....	.....	.....	13	.....	.....
Edmonton. . . . .	88	.....	51	731	9	.....	2	.....	9	.....	.....	10	.....
ALBERTA. . . . .	1,387	.....	1,583	1,377	10	.....	2	.....	9	.....	13	10	.....
Nelson. . . . .	75	.....	.....	194	.....	.....	81	.....	7	.....	.....	.....	2
Vancouver. . . . .	239	.....	705	139	1	.....	49	.....	29	.....	6	.....	2
BRITISH COLUMBIA.	314	.....	705	333	1	.....	139	.....	36	.....	6	.....	2
TOTALS. . . . .	114,541	.....	77,184	17,243	34	12	12,775	.....	547	.....	32	10	2



APPENDIX C—Concluded.  
Return showing the Number of Measures of Capacity, Lineal Measures and Miscellaneous Articles rejected in each Inspection Division, during the Fiscal Year ended March 31, 1922.

Inspection Division.	Measures of Capacity.				Measuring Device.			Lineal Measures.		Miscellaneous.		
	Dominion	Glass	Metric	Milk Cans	Pumps	Measuring Tanks	Meters	Dominion	Metric	Measure-graphs	Ice Cream Containers	Tipple Scales
Belleville . . . . .	13	. . . . .	. . . . .	. . . . .	13	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .
Hamilton . . . . .	117	. . . . .	. . . . .	70	74	. . . . .	. . . . .	27	. . . . .	3	. . . . .	. . . . .
Kingston . . . . .	14	. . . . .	. . . . .	. . . . .	10	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .
London . . . . .	4	. . . . .	. . . . .	. . . . .	47	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .
Ottawa . . . . .	25	. . . . .	. . . . .	41	63	. . . . .	. . . . .	. . . . .	. . . . .	5	. . . . .	. . . . .
Toronto . . . . .	. . . . .	. . . . .	. . . . .	. . . . .	35	. . . . .	. . . . .	. . . . .	. . . . .	7	. . . . .	. . . . .
ONTARIO . . . . .	173	. . . . .	. . . . .	111	242	. . . . .	. . . . .	27	. . . . .	15	. . . . .	. . . . .
Montreal . . . . .	. . . . .	. . . . .	. . . . .	. . . . .	99	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .
Quebec . . . . .	13	. . . . .	. . . . .	. . . . .	5	3	. . . . .	6	. . . . .	. . . . .	. . . . .	. . . . .
Sherbrooke . . . . .	. . . . .	. . . . .	. . . . .	. . . . .	11	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .
Three Rivers . . . . .	. . . . .	. . . . .	. . . . .	. . . . .	5	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .
QUEBEC . . . . .	13	. . . . .	. . . . .	. . . . .	120	3	. . . . .	6	. . . . .	. . . . .	. . . . .	. . . . .
St. John, N.B. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	9	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .
Halifax . . . . .	19	. . . . .	. . . . .	. . . . .	10	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	24	. . . . .
Pictou . . . . .	. . . . .	. . . . .	. . . . .	. . . . .	2	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .
NOVA SCOTIA . . . . .	19	. . . . .	. . . . .	. . . . .	12	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	24	. . . . .
Charlottetown, P.E.I. . . . .	31	. . . . .	. . . . .	. . . . .	25	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .
Winnipeg, MAN. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	47	. . . . .	. . . . .	17	. . . . .	5	. . . . .	. . . . .
Regina . . . . .	. . . . .	. . . . .	. . . . .	. . . . .	53	. . . . .	. . . . .	1	. . . . .	1	. . . . .	. . . . .
Saskatoon . . . . .	. . . . .	. . . . .	. . . . .	. . . . .	37	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .	. . . . .
SASKATCHEWAN . . . . .	. . . . .	. . . . .	. . . . .	. . . . .	90	. . . . .	. . . . .	1	. . . . .	1	. . . . .	. . . . .



## SESSIONAL PAPER No. - 8

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## ELECTRICITY AND GAS INSPECTION SERVICES.

Mr. O. Higman, Director of Electricity and Gas Inspection Services, reports as follows:—

The returns for the fiscal year which ended on the 31st March last show a considerable increase in the number of meters tested throughout the Dominion, indicating to some extent, a return towards normal trade conditions. The number of meters tested during the year was as follows:—

Electricity meters.....	218,710
Gas meters.....	118,299
Total.....	337,009

These figures show an increase of 14,628 meters over the previous year.

The amount of revenue accruing from the inspection fees was:—

Electricity inspection.....	\$ 140,069 35
Gas inspection.....	81,800 00
Total.....	\$ 221,869 35

or an increase of \$10,040.75 over the previous year.

The expenditure for the fiscal year 1921-22 was as follows:—

Electricity.....	\$ 117,050 97
Gas.....	45,387 84
Total.....	\$ 162,438 81

to this must be added \$15,000 for salaries of laboratory and administration staff at Ottawa and \$22,000 for office accommodation throughout Canada, making the total expenditure \$199,438.81.

## EXPORTATION OF ELECTRICAL ENERGY.

The total amount of electric power exported to the United States during the fiscal year just ended was 861,567,183 kilowatt-hours, being a decrease of 157,996,828 kilowatt-hours as compared with the previous year.



## SESSIONAL PAPER No. 8

## APPENDIX D.

## STATEMENT of Electricity Inspection, Expenditures and Revenues for the Fiscal Year ending March 31, 1922.

Districts.	District Inspectors.	Expenditures.						Revenue
		Salaries	Special Assistance.	Rent.	Traveling expenses.	Sundries.	Totals.	
		\$ cts.	\$ cts.	\$ cts.	\$ cts.	\$ cts.	\$ cts.	\$ cts.
ONTARIO—								
Belleville.	W. H. Middleton..	4 490 00			1,166 15	61 45	5,717 50	4,429 30
Fort William.	E. Little.....	1,800 00			417 10	109 55	2,326 65	1,447 90
Hamilton. . .	H. Lutz.....		24 00	30 00	1,123 05	168 81	1,345 88	10,164 60
London.....	A. F. Nash.....	6 210 00	600 00		1,113 87	143 81	8,067 68	12,242 50
Ottawa.	J. A. Ham.....	6,870 50	60 00		922 65	95 43	7,948 58	6,652 90
Sudbury .	L. H. Bouskill..	1 800 00			336 14	81 34	2,217 48	1,933 50
Toronto.....	H. M. Clark.....	15,888 31	33 87		1,729 85	262 12	17,914 15	23,457 10
	ONTARIO..	37,058 81	717 87	30 00	6,808 81	922 53	45,538 02	60,327 80
QUEBEC—								
Montreal. .	R. J. Chevrier..		315 00		890 76	315 35	1,521 11	26,372 35
Quebec.	J. A. Cantin.....	2,640 00			636 70	115 90	3,392 60	2,809 80
Sherbrooke.....	F. C. Bowen, Actg.				271 90	28 51	300 41	1,174 35
Three Rivers....	A. Olivier.	2,899 84			646 90	90 45	3,637 19	3,549 70
	QUEBEC..	5,539 84	315 00		2,446 26	550 21	8,851 31	33,906 20
NEW BRUNSWICK—								
St. John. . .	J. E. Wilson.				249 60	64 41	314 01	2,518 65
NOVA SCOTIA—								
Halifax.....	John Toale...	3,240 00	1,295 00		1,083 85	158 27	5,777 12	4,879 55
PRINCE EDWARD ISLAND								
Charlottetown .	J. H. Bell.....	500 00			98 85	18 65	617 50	343 95
MANITOBA—								
Winnipeg . .	R. Hamilton..				594 35	214 45	808 80	14,103 80
ALBERTA—								
Calgary . . .	W. P. Kyle..	4,215 00			1,026 58	177 96	5,419 54	3,312 50
Edmonton. . .	A. J. Cantin..	2,820 00			401 00	140 48	3,361 48	2,533 50
	ALBERTA..	7,035 00			1,427 58	318 44	8,781 02	5,845 00
SASKATCHEWAN—								
Regina.....	S. N. Hart..	2,100 00	60 00		1,834 98	196 30	4,191 28	5,061 75
BRITISH COLUMBIA—								
Nelson . . .	H. B. Penny.	1,575 00	45 00		492 91	99 35	2,212 26	1,122 85
Vancouver.....	G. T. Scouler.	7,189 98	135 48		363 61	210 78	7,899 85	8,749 95
Victoria.....	E. H. Ruttan.		48 00		316 50	140 22	504 72	2,450 30
	BRITISH COLUMBIA	8,764 98	228 48		1,173 02	450 35	10,616 83	12,323 10







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APPENDIX E.

STATEMENT of Gas Inspection, Expenditure and Revenues for the Fiscal Year ending March 31, 1922.

Districts.	District Inspectors.	Expenditures.						Revenue.
		Salaries.	Special Assist- ance.	Rent.	Travel- ling expenses.	Sundries.	Totals.	
		\$ cts.	\$ cts.	\$ cts.	\$ cts.	\$ cts.	\$ cts.	\$ cts.
ONTARIO—								
Belleville.	W. H. Middleton....				99 55	16 82	116 37	2,210 30
Hamilton. .	H. Lutz. . .	7,635 00		15 00	506 66	50 64	8,207 30	7,892 90
London. .	A. F. Nash. .		12 00		786 30	51 02	849 32	7,748 75
Ottawa....	J. A. Ham							2,408 40
Toronto .	H. M. Clark....				61 20	145 43	206 63	31,160 60
	ONTARIO..	7,635 00	12 00	15 00	1,453 71	263 91	9,379 62	51,420 95
QUEBEC—								
Montreal .	R. J. Chevrier..	14,030 00					14,030 00	17,973 50
Quebec.	J. A. Cantin. .							964 30
Sherbrooke.....	F. C. Bowen, Actg.	716 60					716 60	326 75
	QUEBEC....	14,746 60					14,746 60	19,264 55
NEW BRUNSWICK—								
St. John....	J. E. Wilson....	3,165 00			313 65	14 75	3,493 40	1,175 70
NOVA SCOTIA—								
Halifax. .	John Toale. .							406 50
MANITOBA -								
Winnipeg .	R. Hamilton. .	7,094 33					7,094 33	3,645 75
ALBERTA -								
Calgary .	W. P. Kyle.....							1,757 60
BRITISH COLUMBIA—								
Vancouver. . .	G. T. Scouler.				5 34		5 34	3,197 85
Victoria.	E. H. Ruttan.	2,924 52					2,954 52	772 65
Nelson .	H. B. Penny.							158 45
	BRITISH COLUMBIA	2,924 52			5 34		2,929 86	4,128 95
	TOTALS FOR DIS- TRICTS	35,565 45	12 00	15 00	1,772 70	278 66	37,643 81	81,800 00
General Contingencies							101 68	
Printing.							828 62	
Stationery. . .							1,283 62	
Cost of Living Bonus..							5,530 11	
Grand total							45,387 84	81,800 00



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## APPENDIX F.

## COAL and Water Gas Companies Registered and Gas Tests made.

Place	Company	Kind of Gas	Number of Meters
Barrie, Ont. . . . .	Barrie Gas Co. . . . .	C.W. . . . .	755
Belleville, Ont. . . . .	Belleville Gas Department. . . . .	C. and C.W. . . . .	1,400
Brandon, Man. . . . .	Brandon Gas & Power Co. . . . .	C. . . . .	1,004
Brockville, Ont. . . . .	Corp. of Brockville . . . . .	C.W. . . . .	2,041
Cobourg, Ont. . . . .	H.E.P. Comm. . . . .	C. . . . .	411
Cornwall, Ont. . . . .	Stormont Gas Co. . . . .	C.W. . . . .	483
Guelph, Ont. . . . .	Corp. of Guelph . . . . .	C. and C.W. . . . .	3,764
Halifax, N.S. . . . .	N.S. Tramways & Power Co., Ltd. . . . .	C. . . . .	1,861
Hamilton, Ont. . . . .	United Gas & Fuel Co. . . . .	C.W. . . . .	898
Kingston, Ont. . . . .	Cor. of Kingston. . . . .	C.W. . . . .	3,429
Kitchener, Ont. . . . .	Kitchener Light Comm. . . . .	C.W. . . . .	4,018
London, Ont. . . . .	City Gas Co. . . . .	C. and C.W. . . . .	11,734
Montreal, P.Q. . . . .	Montreal L.H. & P. Co. . . . .	C. and C.W. . . . .	121,713
Nelson, B.C. . . . .	Corporation of Nelson. . . . .	C. . . . .	486
New Westminster, B.C. . . . .	New Westminster Gas Co., Ltd. . . . .	C. . . . .	504
Oshawa, Ont. . . . .	H.E.P. Comm. . . . .	C.W. . . . .	1,236
Ottawa, Ont. . . . .	Ottawa Gas Co. . . . .	C. . . . .	17,726
Owen Sound, Ont. . . . .	Corp. of Owen Sound. . . . .	C. and C.W. . . . .	1,329
Peterboro, Ont. . . . .	H.E.P. Comm. . . . .	C.W. . . . .	2,900
Port Hope, Ont. . . . .	Port Hope Gas Dept. . . . .	C. . . . .	430
Quebec, Que. . . . .	Quebec Gas Co. . . . .	C.W. . . . .	7,688
St. John, N.B. . . . .	St. John Ry. Co. . . . .	C. . . . .	1,695
St. Thomas, Ont. . . . .	City of St. Thomas . . . . .	C. and C.W. . . . .	3,685
Sherbrooke, Que. . . . .	Corp. of Sherbrooke. . . . .	C. W. . . . .	1,765
Sorel, Que. . . . .	Corp. of Sorel. . . . .	C. . . . .	265
Stratford, Ont. . . . .	Stratford Gas Co. . . . .	C. and C.W. . . . .	1,118
Toronto, Ont. . . . .	Consumers Gas Co. . . . .	C. and C.W. . . . .	127,740
Vancouver, B.C. . . . .	Vancouver Gas Co., Ltd. . . . .	C. and C.W. . . . .	19,235
Victoria, B.C. . . . .	Victoria Gas Co. . . . .	C. . . . .	3,921
Waterloo, Ont. . . . .	Water & Light Comm. . . . .	C.W. . . . .	921
Winnipeg, Man. . . . .	Winnipeg E. Ry. Co. . . . .	C. . . . .	21,682

Tests for Sulphuretted Hydrogen were discontinued from October 15th, 1921.



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## APPENDIX F.

COAL and Water Gas Companies registered and Gas Tests made.

Sulphuretted Hydrogen (No trace permitted)			Calorimetric Tests (Standard: 450 British Thermal Units per cu. ft.)					
No. of tests		Times found present	No. of tests		B. T. U. Values Found			No. of times below standard value
Prescribed	Made		Prescribed	Made	Highest	Lowest	Average	
12	11	11	24	23	602	484	522	0
26	27	0	48	43	533	443	476	3
26	12	0	48	22	569	394	483	5
52	52	0	96	96	675	440	580	2
13	13	0	24	24	607	468	548	0
13	13	0	24	24	552	461	491	0
52	50	0	96	96	574	461	515	0
26	26	0	48	48	546	483	507	0
13	13	0	24	24	544	458	487	0
52	52	0	96	96	628	476	546	0
52	52	0	96	96	582	476	523	0
165	165	0	305	305	562	458	502	0
165	166	0	305	306	511	441	471	2
13	13	0	24	24	504	450	467	0
13	13	0	24	24	620	469	531	0
26	25	23	48	48	523	406	454	14
165	163	0	305	300	523	456	476	0
26	26	1	48	48	637	476	533	0
52	52	5	96	96	505	455	479	0
11	11	0	24	24	679	569	617	0
78	78	0	144	144	547	457	497	0
26	26	0	48	48	589	530	564	0
52	52	0	96	96	590	463	527	0
26	27	0	48	48	519	467	477	0
Apparatus not installed.								
26	26	0	48	48	618	483	545	0
165	165	33	305	305	529	471	500	0
165	166	1	305	299	514	350	462	30
52	53	0	96	96	532	433	474	1
13	13	0	24	24	630	475	520	0
165	173	0	305	308	546	467	504	0



APPENDIX G.

STATEMENT of Electric Meters tested during the fiscal year 1921-22.

District	Accepted			Rejected		New	Retests	Dis- putes	Totals	Class 1 60c.	Class 2 75c.	Class 3 \$1.50	Class 4 \$5.00
	Not		Over 3% fast	Over 3% slow									
	Correct	over 3% fast											
Belleville.	2,510	3,625	900	1		3,393	3,639	4	7,036	5,938	1,042	56	11
Calgary..	1,947	3,064	158	38	62	1,518	3,649	102	5,269	4,680	578		
Charlottetown.	158	293	112		4	289	275	3	567	542	25		
Edmonton.	933	3,059	123	2	1	1,606	2,505	7	4,118	3,705	412	1	
Fort William	136	1,839	319			622	1,661	11	2,294	1,889	400	5	
Halifax.....	4,369	2,729	815	67	51	4,381	3,631	19	8,031	7,688	333	10	
Hamilton...	9,343	3,207	3,104			7,138	8,502	14	15,654	11,651	3,774	229	
London....	5,458	7,565	5,666	10	13	8,608	10,074	30	18,712	13,985	4,320	407	
Montreal...	7,788	22,411	11,136	69	128	11,729	29,708	95	41,532	39,791	165	1,576	26
Nelson. . .	788	471	336			922	667	6	1,595	1,436	131	2	
Ottawa..	1,360	6,713	2,494	4	24	2,531	8,018	46	10,595	9,269	1,214	112	
Quebec.	2,714	1,273	610			3,041	1,556		4,597	4,483	68	46	
Regina	3,638	3,457	1,193	3		2,884	5,392	15	8,291	7,740	545	6	
Sherbrooke.	315	1,121	483			985	934		1,919	1,876	21	22	
St. John. .	1,847	1,116	1,171	24	5	1,557	2,408	198	4,163	4,054	103	6	
Sudbury.	1,249	1,382	493	2	1	1,560	1,559	8	3,127	2,760	364	3	
Three Rivers.	1,138	3,969	396	49	91	2,767	2,782	94	5,643	5,322	280	41	
Toronto....	13,989	16,523	5,137	39	123	15,443	20,327	41	35,811	28,286	6,408	1,117	
Vancouver.	4,394	7,237	2,107	213	117	3,992	1,0013	63	14,068	12,597	1,421	50	
Victoria...	1,081	2,581	344		3	858	3,121	30	4,009	3,853	138	18	
Winnipeg.	8,391	11,889	1,397	1	1	4,794	16,873	12	21,679	17,213	3,900	566	
Totals. ....	73,546	105,524	38,494	522	624	80,618	137,294	798	218,710	188,758	25,642	4,273	37



APPENDIX H.

STATEMENT of Gas Meters Tested during the Fiscal Year 1921-22.

District	Accepted		Rejected		New	Retests	Dis- putes	Totals	Class 1 60c.	Class 2 1\$.00	Class 3 \$1.50	Class 4 \$2.00	Class 5 \$2.50 up
	Correct 2% fast	Not over 3% slow	Over 2% fast	Over 3% slow									
Belleville.....	420	201	1,085	14	7	1,434	37	1,727	1,703	21		2	1
Calgary.....	108	40	2,278	9	2	2,041	65	2,437	2,206	145	61	22	3
Halifax.....	326	24	108		54	401	3	455	445	13			
Hamilton.....	4,573	941	6,153		1,111	10,530	26	11,667	11,564	70	22	11	
London.....	2,651	1,979	5,976	13	15	9,697	53	10,634	10,435	92	22	74	11
Montreal.....	6,018	2,783	18,907	150	112	24,195	110	27,970	27,570	335		61	4
Nelson.....	56	47	55		158			158	157	1			
Ottawa.....	540	896	1,087	31	8	2,513	49	2,562	2,529	29		4	
Quebec.....	774	34	160		265	703		968	958	10			
Sherbrooke.....	93	186	53			332		332	330		2		
St. John.....	1,046	188	365	3	4	1,244	62	1,606	1,532	68		6	
Toronto.....	16,204	6,493	25,009	730	177	40,643	707	48,613	47,311	1,176		84	42
Vancouver.....	985	1,228	1,561	23	10	2,769	39	3,807	3,661	143		3	
Victoria.....	236	229	363		1	706	6	829	774	55			
Winnipeg.....	2,061	790	1,675	5	201	4,310	20	4,531	4,410	116		5	
Totals.....	36,091	16,059	64,835	978	336	101,518	1,177	118,299	115,585	2,276	105	272	61



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## APPENDIX I

## STATEMENT of Natural Gas Companies Registered

District and Name	Location	Number of Meters
<i>Calgary District—</i>		
Bow Island, town of	Bow Island, Alta.....	138
Canadian Western Natural Gas, L.H. & P. Co., Ltd.	Bowness, Alta.....	7
Canadian Western Natural Gas, L.H. & P. Co., Ltd.	Brooks, Alta.....	118
Canadian Western Natural Gas, L.H. & P. Co., Ltd.	Calgary, Alta.....	9,641
Canadian Western Natural Gas, L.H. & P. Co., Ltd.	Claresholm, Alta.....	213
Canadian Western Natural Gas, L.H. & P. Co., Ltd.	Field, Alta.....	1
Canadian Western Natural Gas, L.H. & P. Co., Ltd.	Granum, Alta.....	102
Canadian Western Natural Gas, L.H. & P. Co., Ltd.	Lethbridge, Alta.....	1,042
Canadian Western Natural Gas, L.H. & P. Co., Ltd.	MacLeod, Alta.....	257
Canadian Western Natural Gas, L.H. & P. Co., Ltd.	Main Line.....	24
Canadian Western Natural Gas, L.H. & P. Co., Ltd.	Nanton, Alta.....	152
Canadian Western Natural Gas, L.H. & P. Co., Ltd.	Okotoks, Alta.....	111
Canadian Western Natural Gas, L.H. & P. Co., Ltd.	Turner Valley, Alta...	6
Canadian Western Power and Fuel Co.....	Red Cliff, Alta.....	313
Medicine Hat, City of.....	Medicine Hat, Alta....	2,950
Suffield, Village of.....	Suffield, Alta.....	29
<i>Hamilton District—</i>		
Bertie Natural Gas Company.....	Ridgeway, Ont.....	140
Brantford Gas Company.....	Brantford and Echo Place, Ont	4,438
Chippewa Development Company.....	Chippewa, Ont.....	72
Chippewa Oil and Gas Company.....	Caistor and Gainsboro Twps., Ont.....	250
Coleman, J. A.....	Welland and Lincoln Counties, Ont.....	81
Dominion Natural Gas Company.....	Cayuga, Ont.....	227
Dominion Natural Gas Company.....	Dalhi, Ont.....	253
Dominion Natural Gas Company.....	Dundas, Ont.....	1,079
Dominion Natural Gas Company.....	Dunnville, Ont.....	1,250
Dominion Natural Gas Company.....	Galt, Ont.....	1,544
Dominion Natural Gas Company.....	Hamilton, Ont.....	1,719
Dominion Natural Gas Company.....	Jarvis, Ont.....	227
Dominion Natural Gas Company.....	Lyndoch, Ont.....	40
Dominion Natural Gas Company.....	Paris, Ont.....	587
Dominion Natural Gas Company.....	Port Dover, Ont.....	471
Dominion Natural Gas Company.....	Port Rowan, Ont.....	244
Dominion Natural Gas Company.....	Selkirk and Country.....	534
Dominion Natural Gas Company.....	Simcoe, Ont.....	1,571
Dominion Natural Gas Company.....	St. George, Ont.....	135
Dominion Natural Gas Company.....	St. William, Ont.....	99
Dominion Natural Gas Company.....	Vittoria, Ont.....	71
Industrial Natural Gas Company.....	Welland County, Ont.....	73
Lake Shore Natural Gas & Fuel Co.....	Port Erie, Ont.....	300
Manufacturers Natural Gas Co., Ltd.....	Hagersville, Ont.....	366
Manufacturers Natural Gas Co., Ltd.....	Hamilton, Ont.....	30
Midfield Natural Gas Company.....	Haldimand County Twps. of Oneida & North Cayuga, Ont.	35
National Gas Company.....	Haldimand County.....	34
Port Colborne Welland Natural Gas Co.....	Caledonia and vicinity.....	531
Progressive Gas & Oil Company, Ltd.....	Belmont, Ont.....	80
Provincial Natural Gas & Fuel Co., Ltd.....	Bridgeburg and Sherkstone, Ont.	1,574
Provincial Natural Gas & Fuel Co., Ltd.....	Niagara Falls, Ont.....	3,193
Provincial Natural Gas & Fuel Co., Ltd.....	Welland, Ont.....	2,383
Rose Hill Natural Gas Company.....	Bertie Twp. Rosehill and Welland County, Ont.....	40
Sterling Gas Company.....	Port Colborne, Ont.....	1,308
United Gas Companies, Ltd.....	Fenwick, Ont.....	235
United Gas Companies, Ltd.....	St. Catharines, Ont.....	3,444
United Gas Companies, Ltd.....	Thorold, Ont.....	473
United Gas & Fuel Co. of Hamilton, Ltd	Hamilton, Ont.....	21,865
<i>London District—</i>		
Beaver Oil and Gas Company, The .....	Kingsville and County.....	1,167
Beaver Oil and Gas Company, The .....	Leamington, Wheatley and County, Ont.....	404
Chatham Gas Company, The.....	Chatham, Ont.....	3,723
Central Pipe Line Company, The .....	Aylmer, Ont.....	688



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STATEMENT of Natural Gas Companies Registered

District and Name	Location	Number of Meters
Central Pipe Line Company, The.....	Malahide and Bayham, Ont...	67
Central Pipe Line Company, The.....	Port Burwell, Ont.....	88
Central Pipe Line Company, The.....	Vienna, Ont.....	83
Dominion Natural Gas Company, The.....	Tillsonburg, Ont.....	1,251
Glenwood Natural Gas Company, The.....	Glenwood, Ont.....	253
Ingersool Gas Light Company, The.....	Ingersooll, Ont.....	1,217
Leamington, Town of.....	Leamington, Ont.....	1,135
Petrolia Utilities Company, The.....	Petrolia, Ont.....	801
Sarnia Gas Company, The.....	Sarnia, Ont.....	3,900
Southern Ontario Gas Company, The.....	Dorchester and Putman.....	123
Southern Ontario Gas Company, The.....	Dutton, Ont.....	272
Southern Ontario Gas Company, The.....	Highgate and Wallacetown, Ont.	285
Southern Ontario Gas Company, The.....	Lembeth, Ont.....	89
Southern Ontario Gas Company, The.....	Rodney and The Main Line....	662
Southern Ontario Gas Company, The.....	Shedden, Ont.....	153
Southern Ontario Gas Company, The.....	West Lorne, Ont.....	219
Union Natural Gas Company, The.....	Blenheim, Ont.....	520
Union Natural Gas Company, The.....	Dresden, Ont.....	495
Union Natural Gas Company, The.....	Ridgetown, Ont.....	625
Union Natural Gas Company, The.....	Tillbury, Ont.....	400
Wallaceburg Gas Company, The.....	Wallaceburg, Ont.....	1,047
Windsor Gas Company, The.....	Ford, Ont.....	440
Windsor Gas Company, The.....	Sandwich, Ont.....	445
Windsor Gas Company, The.....	Sandwich East, Ont.....	25
Windsor Gas Company, The.....	Walkerville, Ont.....	1,403
Windsor Gas Company, The.....	Windsor, Ont.....	7,209
Woodstock Gas Light Company, The.....	Woodstock, Ont.....	2,101
St. John District—		
Moncton Tramways Electricity & Gas Company, Ltd...	Moncton and Suburbs and Hillsboro, N.B.....	4,395

APPENDIX J

STATEMENT of Acetylene Gas Companies, Registered

District and Name	Location	Number of Meters
Windsor District—		
Acetylene Construction Company, The	Hatfield, Man.	50
Acetylene Construction Company, The	Morris, Man.	71
Carberry Gas Company	Carberry, Man.	50
DeLoraine Gas Company	DeLoraine, Man.	73
Manton Gas Company	Manton, Man.	66
Souris Consumers Gas Company, Ltd.	Souris, Man.	120

NOTE.—Verdun Gas Department has discontinued making gas.



APPENDIX K.

STATEMENT showing amount of Electrical Energy, Gas, or Fluid generated or produced for export and for consumption in Canada, under the authority of the Electricity and Fluid Exportation Act, for the year ending 31st day of March 1922.

NAME OF CONTRACTOR AND PLACE OF BUSINESS	Month.	Units produced for export		Units produced for use in Canada		Total output of generating Station or other Source	
		K.W. hours	H.P. years	K.W. hours	H.P. years	K.W. hours	H.P. years
Cedar Rapids, Mfg. & Power Co., Montreal, Que.....	April.....	27,355,000	4,170	20,521,500	3,140	47,876,500	7,310
	May.....	25,124,000	4,820	23,039,000	3,523	48,163,000	7,367
	June.....	28,245,000	4,322	23,561,500	3,605	51,806,500	7,927
	July.....	30,816,000	4,715	21,911,750	3,352	52,727,750	8,068
	Aug.....	31,433,000	4,809	23,478,500	3,593	54,911,500	8,403
	September..	30,960,000	4,737	21,725,250	3,324	52,685,250	8,062
	October.....	31,504,000	4,820	25,114,500	3,846	56,618,500	8,666
	November..	28,084,000	4,297	26,096,750	3,996	54,170,750	8,294
	December..	26,403,000	4,040	23,475,000	3,592	49,878,000	7,632
	January.....	22,172,000	3,392	18,575,250	2,845	40,747,250	6,238
	February....	15,691,000	2,401	18,755,000	2,869	34,446,000	5,271
	March.....	26,406,000	4,040	21,056,500	3,222	47,462,500	7,262
	Totals..	324,193,000	49,592	267,310,500	40,913	591,493,500	90,505
Ontario Power Co., Niagara Falls, Ont.....	April.....	22,264,700	3,406	44,012,300	6,734	66,277,000	10,141
	May.....	23,339,500	3,471	40,632,000	6,217	63,971,500	9,689
	June.....	25,748,900	3,940	38,646,000	5,913	64,394,900	9,853
	July.....	25,920,100	3,966	32,698,000	5,003	58,618,100	8,969
	August.....	29,558,400	4,523	36,217,000	5,542	65,775,400	10,065
	September..	29,267,600	4,478	38,475,000	5,887	67,742,600	10,366
	October.....	30,118,500	4,608	41,107,600	6,302	71,226,100	10,911
	November..	25,909,700	3,964	40,062,900	6,130	65,972,600	9,095
	December..	21,218,500	3,246	42,235,500	6,462	63,454,000	9,709
	January.....	22,978,100	3,516	43,106,300	6,596	66,084,400	10,112
	February...	22,165,100	3,391	37,780,000	5,781	59,945,100	9,172
	March.....	25,735,300	3,938	48,466,700	7,416	74,201,000	11,354
	Totals..	304,224,400	46,453	483,439,300	73,989	787,662,700	119,442
Canadian Niagara Power Co., Niagara Falls, Ont.	April.....	12,144,800	1,858	35,521,200	5,436	47,666,000	7,294
	May.....	7,852,080	1,202	36,656,920	5,609	44,509,000	6,811
	June.....	3,508,020	537	36,514,980	5,588	40,023,000	6,125
	July.....	3,124,800	478	36,915,200	5,649	40,040,000	6,127
	August.....	4,375,100	670	36,205,900	5,290	40,581,000	5,960
	September	5,199,000	796	35,376,000	5,413	40,575,000	6,209
	October....	7,208,600	1,103	36,091,400	5,525	43,300,000	6,628
	November..	7,741,000	1,185	32,454,000	4,966	40,195,000	6,151
	December..	7,528,900	1,152	31,866,100	4,876	39,395,000	6,028
	Totals..						



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January....	7,317,700	1,120	29,350,300	4,492	36,668,000	6,612
February....	7,715,400	1,181	22,393,600	3,427	30,109,000	4,608
March.....	8,548,600	1,308	24,535,400	3,755	33,084,000	5,063
Totals.	82,264,000	12,590	393,881,000	60,026	476,145,000	73,616
April....	8,282,000	1,268	41,133,800	6,399	49,415,800	7,667
May....	8,921,000	1,365	42,298,100	6,472	51,219,100	7,837
June....	8,644,000	1,323	39,721,500	6,077	48,365,500	7,400
July.....	7,968,000	1,220	38,161,700	5,838	46,129,700	7,058
August....	8,693,000	1,331	39,330,600	6,018	48,023,600	7,349
September..	8,566,000	1,311	39,041,600	5,976	47,607,600	7,287
October....	8,759,000	1,341	46,695,000	7,124	55,454,000	8,465
November..	8,408,000	1,287	52,521,500	8,035	60,929,500	9,322
December..	8,652,000	1,324	52,390,400	8,013	61,042,400	9,337
January....	8,588,000	1,313	53,045,400	8,118	61,633,400	9,431
February....	7,832,000	1,198	47,628,900	7,286	55,460,900	8,484
March.....	8,809,000	1,348	41,495,000	6,347	50,304,000	7,095
Totals.	102,122,000	15,629	533,463,500	81,703	635,585,500	97,332
April....	1,964,500	297	8,497,640	1,301	10,462,140	1,598
May....	1,433,400	219	6,793,960	1,040	8,227,360	1,259
June....	1,710,200	262	7,168,080	1,097	8,878,280	1,395
July.....	1,672,400	256	7,796,300	1,193	9,468,700	1,449
August....	2,783,000	426	7,857,100	1,202	10,640,100	1,628
September..	2,502,100	383	6,600,400	1,010	9,102,500	1,393
October....	2,035,500	311	7,256,800	1,110	9,292,300	1,421
November..	1,700,000	260	8,110,800	1,241	9,810,800	1,501
December..	1,579,200	242	9,435,900	1,444	11,015,100	1,686
January....	2,006,300	307	8,264,100	1,265	10,270,400	1,572
February....	2,349,900	359	2,947,300	451	5,297,200	810
March.....	3,088,800	472	1,774,000	271	4,862,800	743
Totals.	24,825,300	3,594	82,502,380	12,625	107,327,680	16,219
April....	1,471,924	217	1,172,809	179	2,644,733	396
May....	825,312	126	319,572	49	1,144,914	175
June....	539,140	82	257,404	39	796,544	121
July.....	2,149,102	329	1,128,990	173	3,278,092	502
August....	814,652	125	1,156,789	176	1,971,441	301
September..	1,294,117	198	1,186,855	181	2,480,972	379
October....	1,026,043	157	1,244,376	190	2,270,419	347
November..	968,312	148	1,246,837	191	2,215,149	339
December..	829,988	127	1,173,856	180	2,003,844	307
January....	896,190	137	1,073,675	164	1,969,865	301
February....	1,005,160	154	1,088,120	167	2,093,280	321
March.....	909,040	139	1,204,866	184	2,113,906	323
Totals..	12,729,010	1,939	12,254,149	1,873	24,983,159	3,812

Toronto Power Co., Toronto, Ont

Western Canada Power Co., Vancouver, B.C.

Ontario & Minnesota Power Co., Fort Francis, Ont.



APPENDIX K—Concluded.

STATEMENT showing amount of Electrical Energy, Gas, or Fluid generated or produced for export and for consumption in Canada, under the authority of the Electricity and Fluid Exportation Act, for the year ending 31st day of March, 1922.

NAME OF CONTRACTOR AND PLACE OF BUSINESS	Month.	Units produced for export		Units produced for use in Canada		Total output of generating Station or other Source	
		K.W. hours	H.P. years	K.W. hours	H.P. years	K.W. hours	H.P. years
Maine & New Brunswick Electrical Power Co., Presque Isle, Maine, U.S.A.—	April	644,223	99	29,777	5	674,200	104
	May	492,538	75	25,916	4	518,454	79
	June	511,186	78	25,764	4	536,950	82
	July	500,873	77	28,277	4	529,150	81
	August	509,695	78	29,005	4	538,700	82
	September	632,321	97	30,779	5	663,100	102
	October	702,493	108	36,207	6	738,700	111
	November	858,048	131	37,252	6	895,300	137
	December	960,590	147	32,810	5	993,400	152
	January	943,609	145	40,891	6	984,500	151
	February	794,421	122	36,679	6	831,100	128
	March	910,294	139	38,906	6	949,200	145
	Totals	8,460,291	1,296	392,463	61	8,852,754	1,357
West Kootenay Power & Light Co., Ltd., Rossland, B.C.	April	435,900	66	14,784,500	2,262	15,220,400	2,328
	May	94,400	14	15,767,200	2,411	15,861,600	2,425
	June	71,800	11	14,778,300	2,260	14,850,100	2,271
	July	65,400	10	15,667,200	2,397	15,732,600	2,407
	August	61,200	9	14,848,100	2,270	14,909,300	2,279
	September	95,800	15	51,907,900	2,432	16,003,700	2,447
	October	129,400	20	15,749,600	2,409	15,879,000	2,429
	November	170,200	26	14,753,700	2,257	14,923,900	2,283
	Dec	215,700	33	14,904,800	2,280	15,120,500	2,313
	January	271,000	41	15,244,500	2,329	15,515,500	2,370
	February	238,800	37	14,011,900	2,143	14,250,700	2,180
	March	235,300	36	15,966,400	2,441	16,201,700	2,477
	Totals	2,084,900	318	182,381,100	27,891	184,469,000	28,209
British Columbia Electric Ry. Co., Vancouver, B.C.	April	29,568	5	8,096,032	124	8,125,600	129
	May	27,480	4	8,449,720	129	8,477,200	133
	June	24,910	4	7,809,481	120	7,834,400	124
	July	25,914	4	8,261,486	127	8,287,400	131



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August.	29,300,	4	9,272,800,	142	9,302,100	146
September	33,269	5	10,641,931	163	10,675,200	168
October.	39,676	6	11,592,884	177	11,632,500	183
November.	49,553	8	11,527,747	176	11,577,300	184
December	48,012	7	11,844,488	181	11,892,500	188
January.	39,150	6	12,874,650	197	12,913,800	203
February.	37,021	6	15,480,879	236	15,517,900	242
March. . . .	35,830	5	17,167,995	263	17,203,825	268
Totals.	419,692	64	133,020,093	2,035	133,439,785	2,099
April. . . .	22,368	3	460,032	70	482,400	73
May. . . .	21,080	3	474,520	73	495,600	76
June. . . .	19,920	3	433,680	66	453,600	69
July. . . .	18,192	3	463,808	71	482,000	74
August. . . .	22,008	3	507,922	78	529,930	81
September	20,136	3	448,264	69	468,400	72
October. . . .	21,576	3	325,224	50	346,800	53
November.	20,496	3	431,504	66	452,000	69
December	21,840	3	477,360	73	499,200	76
January.	21,936	3	534,064	82	576,000	85
February. . .	20,928	3	429,272	64	441,200	67
March. . . .	21,720	3	415,080	64	436,800	67
Totals.	252,200	36	5,391,730	826	5,633,930	862

Sherbrooke Railway and Power Co., Sherbrooke, Que.

SUMMARY

Ontario Power Co. . . . .	304,244,400	46,453	483,439,300	73,989	787,662,700	119,442
Toronto Power Co. . . . .	102,122,000	15,629	553,463,500	81,703	635,585,500	97,332
Cedar Rapids Mfg. & Power Co. . . . .	324,193,000	49,592	310,300	40,913	591,493,500	90,505
Can. Niagara Power Co. . . . .	82,264,000	12,590	393,881,000	60,026	476,145,000	73,616
West Kootenay Power & Light Co. . . . .	2,084,900	318	182,384,100	27,891	184,469,000	28,209
Western Canada Power Co. . . . .	24,825,300	3,594	82,502,380	12,625	107,327,680	16,219
Ontario & Minnesota Power Co. . . . .	12,729,010	1,939	12,254,149	1,873	21,983,153	3,812
British Columbia Electric Ry. Co. . . . .	419,692	64	133,020,093	2,035	133,439,785	2,099
Maine & New Brunswick Electric Power Co. . . . .	8,460,291	1,296	392,463	61	8,852,754	1,357
Sherbrooke Ry. & Power Co. . . . .	252,200	36	5,391,730	826	5,633,930	862
Totals. . . . .	861,594,793	131,511	2,114,039,211	301,912	2,955,623,008	433,453



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## APPENDIX L

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage	Service Voltages		Number of Meters		
		Type	Horse Power				Power	Lighting	Power	Lighting	
Charlottetown, P.E.I.—											
Leard Electric Light & Power Co.,	Alberton.....	Steam.....	...	3 & 2	60	2,200	220	110		95	
Chas. Murray Electric Light Co.,	Bradallbane.....	Water.....	...	D.C.		110		110		14	
Cardigan Electric Company	Cardigan.....	Purchased.....	...						1	30	
The Maritime Electric Co., Limited..	Charlottetown.....	Gas and steam..	...	3 & 1	60	2,300	220	110	134	2,076	
Geo. E. Leard & Son..	Crapand.....	Water.....	...	2	60	2,200		110		40	
Hunter River Electric Light Co., Ltd.	Hunter River.....	Water.....	...	3 & 1	60	2,200		110		24	
J. A. Monaghan.....	Kinkora.....	Water.....	...	3	60	2,200		110		112	
The Montague Electric Co., Ltd.....	Montague.....	Water.....	...	1 & 3	60	2,200	220	110	12	236	
Mt. Stewart Electric Light Co.,	Mt. Stewart.....	Oil.....	...			110		110		10	
Charles W. Ives.....	North Tryon.....	Water.....	...	3	60	2,200		110		37	
Town of Summerside.....	Summerside.....	Gas and steam..	...	2	133	1,100		110		465	
Halifax, N.S.—											
Canada Electric Company, Ltd.....	Amherst.....	Steam.....	...	1-3	60	2,200	550/220	110 220	45	1,581	
Town of Annapolis Royal...	Annapolis Royal..	Water.....	...	2	66	2,500	104	104		3	
Antigonish Electric Company...	Antigonish.....	Oil.....	...	D.C.		115/230	115/230	115	1	186	
Electric Light Commission of Aylesford...	Aylesford.....	Purchased.....	...	1-3	60	2,200	110	110	1	52	
Barrington Electric Company, Ltd....	Barrington.....	Water.....	...	1-3	60	2,300		110		12	
Barss Corners Electric Light Co., Ltd.	Barss.....	Water.....	...			2,300		110		15	
The Bear River & Digby Elec. Lt.,	Bear River.....	Water.....	...	3	60	2,200		110		30	
Heating & Power Co., Ltd.....	Berwick.....	Water.....	...	3	60	2,350		110		160	
Water & Light Commissioners.											
The Bridgetown Electric Lt. Ht. & Power Co.....	Bridgetown.....	Water.....	...	1	60	2,300		110		234	
The Town of Bridgewater.....	Bridgewater.....	Water.....	...	2	60	2,200		110			
Canning Water Commission.....	Canning.....	Purchased.....	...	3	125	2,300	2,500	110		117	
The Town of Canso.....	Canso.....	Gas.....	...	3	60	2,200		110		229	
Dartmouth Gas Elec. Lt. Heating & Power Co., Ltd.....	Dartmouth.....	Purchased.....	...	1-3	60		220 550	110	46	1,645	
The Town of Dominion.....	Dominion.....	Purchased.....	...	1	25		2,200	110		250	
John Daley.....	Digby.....	Steam.....	...			2,300		110		220	
Town of Glace Bay.....	Glace Bay.....	Steam.....	...	1 2	60	2,200	110	100	11	1,557	
Sackville River Electric Company, Ltd..	Halifax.....	Purchased.....	...	1-3	60	2,200		110/220		200	



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Nova Scotia Tramways & Power Co., Ltd.	Halifax	Steam.	60	1-3				220/550	110	595	8,834
Nova Scotia Power Commission.....	Halifax	Water.	60	3				3,300		2	
Lower Horton Electric Company, Ltd.	Hortonville.	Purchased.							115/125		35
Inverness Railway & Coal Company	Inverness										
Kentville Electric Commission	Kentville.	Steam.	60	3				2,300	110	4	420
Kingsport Electric Light Co., Ltd.	Kingsport.	Purchased	60	3				2,300	110		14
Lawrencetown Electric Light Commission.....	Lawrencetown	Water.	60	1				2,200	110		
The Town of Liverpool.	Liverpool.	Water.	60	2 3				220/550	110		
The Town of Louisburg.	Louisburg....	Purchased	60	D.C.				250	220		2
Lunenburg Gas Company, Limited	Lunenburg.	Purchased	60	3				220	110	3	560
The Town of Mahone Bay.	Mahone Bay.	Water.	60	1				116	110	3	98
The Gaspean Valley Elec. Lt. Co., Ltd.	Melanson	Purchased	60	2 3				110	110	1	42
The Milton Electric Lt. Pr. & M'fg. Co., Ltd.	Milton.	Water.	60	3				2,300	110		
Town of Middleton Elec. Lt. & Pr. Plant.	Middleton	Water.	60	3				2,300	110/115	1	248
Morristown Elec. Lt. & Power Co., Ltd.	Morristown	Water.	60	3				2,300	110	1	22
Zwicker Electric Light & Power Co., Dominion Utilities Company, Ltd for County of Cape Breton	New Germany.	Water.	60	3				110	110		
Dominion Utilities Company, Ltd., for Town of New Waterford.	New Waterford	Purchased	25	2				2,200	110		768
Oxford Electric Light & Power Company, Ltd.	New Waterford	Purchased	25	1				2,200	110		750
The Town of Parrsboro Electric Light Plant.	Oxford.	Water and steam	60	1 3				2,200	110		32
Canard Electric Light & Power Co., Ltd	Parrsboro.	Steam.	60	1				2,200	104		220
Town of Picton.	Port Williams.	Purchased									63
Riverport Electric Light Commissioners	Picton.	Steam.	60	3				550/220/110	110	5	535
Town of Shelburne	Riverport.	Purchased	60	3					110		156
The Somerset Electric Light & Power Co., Ltd.	Shelburne.	Water.	60	3				220	110		
The South Berwick Electric Light Co., Ltd	Somerset	Purchased	60						110		23
Edison Electric Light & Power Company.	South Berwick.	Purchased	60	3				2,200			24
Picton County Electric Company, Ltd	Springhill.		60	1-2				550	110	1	699
Acadia Coal Company, Ltd.	Stellarton.	Steam.	60	1-3				110/220	104/108/112	90	2,469
The Stewiacke Elec. Lt. & Pr. Co., Ltd.	Stellarton.	Steam.	50	1-3				110/220	110	2	39
Cape Breton Electric Company, Ltd.	Stewiacke	Steam.	60	1-3				110	110		110
Sydney Mines Electric Company, Ltd.	Sydney.	Steam.	60	1-2				220	110	150	4,787
Sydney Mines Electric Company, Ltd.	Sydney Mines.	Steam.....	60	1-2				220	110		



APPENDIX L—Continued.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922.

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage	Service Voltages		Number of Motors	
		Type	Horse Power				Power	Lighting	Power	Lighting
The Truro Electric Light Commission	Truro.	Steam.		3	60	2,300	110, 220	110, 220	45	1,339
Windsor Elec. Lt. & Pr. Company, Ltd.	Windsor	Steam.		3	60	1,100		110	5	597
Wolfville Electric Commission.	Wolfville.	Steam.		1 3	60	2,200	220	110	12	377
Yarmouth Light & Power Co., Ltd.	Yarmouth.	Water.		1 3	60	2,300	220	110	42	844
Paradise West Electric Light Co., Ltd.	Paradise.	Water.		1	60	2,300		110	30	30
Dominion Coal Company, Ltd.	Glace Bay.	Steam.		1 3	25	2,200	550	110	33	6
<i>St. John, N.B.</i>										
Maine & N.B. Elec. Power Co., Ltd.	Aroostook Jet.	Water.		3 & 1	60	11,000	550, 220	110	2	70
Bathurst Electric & Water Power Co., Ltd.	Bathurst.	Water.		3 & 2	60	6,600	220	110	17	583
Town of Campbellton.	Campbellton.	Gas.		3 & 1	60	2,300	110, 220, 550	110, 220	25	860
C. M. Sherwood, Limited.	Centreville.	Water.		D.C.		120		110		
Light, Water & Sewerage, D. A. Jackson, Supt.	Chatham.	Oil.		1 & 3	60	2,300	230	115	14	523
King Lumber Company, Ltd.	Chipman.	Steam.		D.C.		125	110	110	6	6
The Town of Dalhousie.	Dalhousie.	Gas.		3	60	2,300	220	110	2	200
Dept. of Justice—Dorchester Penitentiary	Dorchester.	Steam.		1	60	2,300		110		30
Dorchester Development Co., Ltd.	Dorchester	Purchased.		1	60	2,200	110	110		99
The Town of Edmundston.	Edmundston.	Water.		3 & 1	60	2,200	550	110	3	600
Maritime Electric Co., Ltd.	Fredericton.	Steam.		1 & 2	60	2,200	110, 220	110	40	1,590
The Town of Grand Falls.	Grand Falls.	Purchased.		3 & 1	60	33,000	220, 110	110	6	185
Red Ball Garage.	Hartland.	Oil.		1	60	110	110	110		16
A. & R. Loggie Company.	Loggieville.	Steam.		D.C.		110	110	110		
Canadian Cottons Limited.	Marysville.	Steam.		3 & 1	60	2,200	550	110		210
Moncton Tramways, Electric & Gas Co., Ltd.	Moncton.	Steam.		2	60	1,100	110, 220, 550	110	70	3,114
The Town of Newcastle.	Newcastle.	Steam.		2	60	2,200	220	110		425
The Minto Coal Company, Ltd.	Northfield.			3 & 2	60	2,300	220	110		26
Andover & Perth Electric Light Commission.	Perth.	Purchased.		1, 2 & 3	60	11,000	110, 220	110	11	170
Port Elgin Electric Light Company.	Port Elgin.	Steam.		D.C.		220	220	220	61	480
Rts. & Rexton Elec. Lt. Commissioners	Richibucto.	Water.		3 & 1	60	2,200	220	110	2	125



The Eastern Electric & Development Co., Ltd.	Sackville.	Steam and oil	3	60	2,300	220/110	220 110	7	342
The Shediac Elec. Lt. & Pr. Co., Ltd.	Shediac.	Water.	3	60	2,200	2,200	110	1	113
St. Andrews Elec. Lt. & Pr. Co., Lt	St. Andrews.	Purchased.	1 & 3	60	2,200	2,200	220 110		136
Canadian Pacific Ry. Co. (Algonquin Hotel).	St. Andrews.	Steam.	3	60	2,200			1	
New Brunswick Power Company.	St. John.	Steam.	1 & 3	60	2,300	220, 110	107	402	8,462
St. Leonard Electric Co., Ltd.	St. Leonard.	Purchased.	1	60	110	110	110	2	97
The Sussex Manufacturing Co., Ltd.	Sussex.	Steam.	2	133	2,200		110		370
Maritime Electric Company, Ltd.	St. Stephen.	Water.	3 & 1	60	2,300	220	110	31	805
Woodstock Elec. Ry. Lt. & Pr. Co.	Woodstock.	Water.	3	60	2,200	550/220, 110	100	4	700
La Compagnie Electrique d'Anqui.	Anqui.	Water.	3	60	2,200	550	110	2	200
Philibert Langlois.	Armagh						110		58
Bay St. Paul Elec. Lt. & Pr. Co.	Bay St. Paul.	Water.	2	60	2,200		104		
La Municipalité du Village de Bernierville.	Bernierville.	Purchased	3 & 2			550	110	1	62
Ferdinand Fortin.	Chamford.	Purchased	2	60	115	110	110	2	122
La Compagnie de Pulpe de Chicoutimi	Chandler.	Steam.	3 & 1	60	600		110		231
Cie d'Eclairage et d'Energie Electrique du Saguenay	Chicoutimi.	Water.	3	60		55, 220, 110	110	50	900
La Cie Hydraulique de Portneuf, Limitée.	Deschambault.		3	60	6,600				
The Donacoma Paper Co.	Donacoma.	Water.	3	60	550		110	8	112
La Municipalité East Broughton.	East Broughton.		3	30			110	1	196
La Compagnie Centrale d'Electricité, Limitée.	Iberville.		3 & 2	60	2,200		110		
Eugène Côté.	Isle Verte.		3	60	2,300	220	110		42
La Ville de Jonquière.	Jonquière.	Purchased.	3	60	2,200	2,200	110	3	139
Prior Bros. Co., Ltd.	Kenogami.	Water.	3	60	44,000	550	110		453
La Cie Electrique de St-Vital.	Lambton.	Purchased	1	60		110	110		73
Canadian Electric Light Company.	Lévis.	Water.	3	60	10,500	110, 550	110	282	3,463
Basin Electric Light and Power Co.	Montmagny.	Water.	3	60	2,300	110, 220	110	3	591
Rouleau Limitée	Mont-Joli	Gas.	3	60			110		220
Donohue Bros., Limited.	Murray Bay.	Water.	3	60	4,400	500, 550	110, 220		237
La Municipalité du Village de Neuville	Neuville.		2	60	57,000		110		70
La Cie Electrique Plessis.	Plessisville.		3	30		2,200	110	23	400
La Cie Chas. A. Julien, Limitée.	Pont Rouge.	Steam.	3	60	2,300	550	110		58
The Quebec Railway, Light, Heat and Power Co.	Quebec.	Purchased.	3-2 1	64	2,000/5,500	440 220, 110	110	6 70	13,445
Public Service Corporation of Quebec.	Quebec.	Steam.	3-2 1	60	2,200	550 440, 220	220 110	160	7,064
Beauve Electric Power Company.	Sherbrooke.	Purchased.	1 3	60	15,000	550, 220	100	14	607
Albert Deblais.	St. Anselme	Water.	2	125	2,200		110		13
Hector Piché.	St. Basile.	Purchased.	1	60			110		111
La Cie d'Energie Electrique de St. Gôme.	St. Gôme.	Purchased.	1	60	6,600		110		
La Cie Hydraulique de St. Julien.	St. Julien.		3	60	2,200	110 220, 550	110		100
Canadian Gas Co.	St. George.		1-2 3	60	6,600	220 550	110		1
La Cie d'Electricité de St. Prime.	St. Prime.	Water.	3	60	75				79



APPENDIX L—Continued.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922.

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage	Service Voltages.		Number of Meters.	
		Type	Horse Power				Power	Lighting	Power	Lighting
Municipalité Village St. Raymond	St. Raymond..	Water.....	.....	3	60	1,100	550, 220	110	9	30
La Cie Roy Ltée.....	St. Uric.....	Water...	.....	3	60	2,200	.....	110	.....	13
Robertsonville Electric Company.....	Robertsonville..	Purchased...	.....	3-2	60	2,200	440	110	.....	.....
Le Credit Municipal Canadien.....	Rimouski.....	Water..	.....	1-3	60	2,300	220, 550, 110	110, 115	.....	105
La Cité de Rivière du Loup.....	Rivière du Loup..	.....	.....	2-3	60	2,200	110/220	110	7	1,100
La Ville de Roberval.....	Roberval.....	.....	.....	1	60	104, 220	.....	104	.....	331
Thetford Mines Electric Co.....	Thetford Mines..	Purchased ..	.....	1-3	30	3,200	550	110	6	600
St. Frances Water and Power Co.....	Thetford Mines ..	Water.....	.....	1-3	60	2,400	2,400	110	4	100
La Ville de Trois-Pistoles.....	Trois-Pistoles....	.....	.....	3	60	2,300	.....	110	.....	102
<i>Three Rivers—Con.</i>										
Electric Service Corporation	Almaville .....	Hydro .....	.....	1-3	60	2,200	110, 220	110, 220	2	131
Arthabaska Water & Power Co ..	Arthabaska .....	Purchased ..	.....	1-3	30	2,200	220	110	2	181
Electric Service Corporation	Baie du Febvre ..	Hydro.....	.....	1	30	2,200	220, 110	220/110	3	68
Electric Service Corporation	Baie de Shawinigan .....	Hydro .....	.....	1-3	60	2,200	220, 110	110, 220	5	54
North Shore Power Company	Batiscan .....	Water .....	.....	1-3	60	2,200	.....	110	.....	33
Electric Service Corporation.....	Berthierville .....	Hydro.....	.....	1-3	60	2,200	110, 220	110, 220	18	281
The Sorel Light & Power Co., Ltd.	Boucherville .....	Purchased ..	.....	1-3	60	11,000	550	115	1	126
North Shore Power Company	Cap de la Madeleine .....	Water .....	.....	3-1	60	2,200	550	110, 220	7	1,223
North Shore Power Company	Champlain .....	Water .....	.....	1-3	60	2,200	110, 220	110, 220	2	135
La Compagnie d'Eclairage de Yamachiche, Ltée.....	Charette .....	Purchased ..	.....	1-3	60	13,000	220	110	1	68
The Sorel Light & Power Co., Limited.....	Contrecoeur.....	Purchased ..	.....	1-3	60	11,000	550	115	1	92
North Shore Power Company.....	Deschambault ..	Water.....	.....	1-3	60	6,600	110, 220	110	.....	40
J. V. Picard .....	Grand'Mère .....	Purchased ..	.....	1-3	60	2,200	220	110	2	200
La Cité de Grand'Mère .....	Grand'Mère.....	Purchased ..	.....	3-1	60	.....	220, 550	110	29	1,491
La Cité de Joliette.....	Joliette.....	Hydro.....	.....	1-3	60	2,400	120, 250	104/110	40	1,750
North Shore Power Company.....	Lacheprotière ..	Water .....	.....	1-3	60	2,200	2,200	110, 220	1	...
Electric Service Corporation.....	Lanoraie.....	Hydro.....	.....	1	60	2,200	220, 110	110	2	47
Brown Corporation .....	La Tuque .....	Water .....	.....	3-1	60	2,300	550	110	80	125
Shawinigan Water & Power Company.	Montreal.....	Hydro.....	.....	2-3	30 & 60	6,600	60,000/2,200	.....	50	...
Electric Service Corporation.....	Nicolet.....	Hydro.....	.....	3-1	30	2,200	110/220	110, 220	20	220



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Electric Service Corporation	Pierreville	Hydro...	3-1	30	2,200	110/220	110/220	12	132
Electric Service Corporation	Shawinigan Falls...	Hydro...	3-1	60	2,200	220/110	110/220	336	2,574
The Sorel Light & Power Co., Limited	Sorel	Purchased	3-1	60	11,000	550	115	40	1,300
North Shore Power Company	St. Alban	Water	3-1	60	6,600	110/220	110	1	76
North Shore Power Company	St. Angèle	Water	3-1	30	2,200	220	110	1	135
North Shore Power Company	St. Anne de la Pêrade	Water	3-1	60	2,200	550	110/220	3	123
La Cie d'Eclairage de Yamachiche, Ltée	St. Barnabé	Purchased	3-1	60	13,000	220	110	1	82
North Shore Power Company	St. Basile	Water	3-1	60	2,200	550	...	2	...
La Cie d'Eclairage de Yamachiche, Ltée	St. Boniface	Purchased	3-1	60	13,000	220	110	...	62
North Shore Power Company	St. Casimir	Water	3-1	60	6,600	550	110	16	297
La Cie d'Eclairage de Yamachiche, Ltée	St. Elie	Purchased	3-1	60	13,000	220	110	...	38
Corporation de St. Gabriel de Brandon	St. Gabriel de Brandon	Purchased	3-2	60	...	250	110	5	273
North Shore Power Company	St. Geneviève	Hydro	3-1	60	2,200	550	110/220	8	127
Electric Service Corporation	St. Grégoire	Hydro	3-1	30	2,200	220/110	110/220	5	75
North Shore Power Company	St. Louis de France	Water	3-1	60	2,200	2,200	...	1	...
The Sorel Light & Power Co., Limited	St. Joseph de Sorel	Purchased	3-1	60	6,600	550	115	2	110
North Shore Power Company	St. Marc	Water	3-1	60	2,200	550/220	110	6	139
North Shore Power Company	St. Maurice	Water	3-1	60	2,200	550/220	110	2	72
North Shore Power Company	St. Narcisse	Water	1-3	60	2,200	550/220	110/220	1	145
The Sorel Light & Power Co., Limited	St. Ours	...	3-1	60	...	550	115	2	97
La Cie d'Eclairage de Yamachiche, Ltée	St. Paulin	Purchased	3	60	13,000	220	110	...	62
La Cie d'Eclairage de Yamachiche, Ltée	St. Séverin	Hydro	3-1	60	13,000	220	110	...	33
Electric Service Corporation	St. Séverin	Water	1	60	2,200	220/110	110/220	1	54
North Shore Power Company	St. Stanislas	Water	3-1	60	2,200	110/220	110	1	94
Electric Service Corporation	St. Tite	Water	3-1	60	2,200	220/110	110/220	22	356
North Shore Power Company	Three Rivers	Water	3-1	60	2,200	550	110/220	141	4,680
The Sorel Light & Power Co., Limited	Varenes	Purchased	3-1	60	...	550	115	2	98
The Sorel Light & Power Co., Limited	Vereheres	Purchased	3-1	60	...	550	115	3	116
Arthabaska Water & Power Co.	Victoriaville	Purchased	3-1	30	2,200	2,200/220	110	18	427
Continental Heat & Light Co.	Warwick	Purchased	3-1	60	2,200	220	110	1	122
La Cie d'Eclairage Yamachiche, Ltée	Yamachiche	Purchased	3-1	60	13,000	220	110	2	112
Laurentide Power Company, Ltd.	Grand'Mère	...	3	60	6,600	6,600	...	7	...



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APPENDIX L—Continued.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922.

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage	Service Voltages		Number of Meters	
		Type	Horse Power				Power	Lighting	Power	Lighting
<i>Sherbrooke</i> — La Municipalité du village d'Abbots, Southern Canada Power Company, Ltd.	Abbots .....	Purchased.	.....	1 3	30	.....	2,200	110	.....	209
Southern Canada Power Company, Ltd.	Ayer's Cliff .....	Substation .....	.....	1 3	60	2,300	550	110	6	161
Southern Canada Power Company, Ltd.	Beebe .....	Substation .....	.....	1-3	60	2,300	550	110	9	165
Southern Canada Power Company, Ltd.	Bromptonville .....	Substation .....	.....	1 3	60	2,300	550	110	6	251
Southern Canada Power Company, Ltd.	Capelton .....	Substation .....	.....	1 3	60	2,300	550	110	1	23
Corporation of town of Coaticook	Coaticook .....	Water .....	.....	1 3	60	2,200	550, 220 110	110	.....	810
Southern Canada Power Company, Ltd.	Compton .....	Substation .....	.....	1	60	2,300	110, 220	110	5	49
Westbury Electric Light & Power Company.	Cookshire .....	Water .....	.....	1 3	60	3,000	550	110	5	891
Corporation of The Village of Danville	Danville .....	Purchased.	.....	3	30	2,200	110	110	4	283
La Compagnie Champlain	Disraeli .....	.....	.....	2	60/125	1,200	.....	110	.....	.....
J. B. Parker	Dixville .....	.....	.....	.....	.....	.....	.....	110	.....	.....
Southern Canada Power Company, Ltd.	Eastman .....	Substation .....	.....	3	60	48,000	.....	.....	1	.....
Southern Canada Power Company, Ltd.	Eastis .....	Substation .....	.....	1 3	60	2,300	550	110	1	18
Southern Canada Power Company, Ltd.	Foster .....	Substation .....	.....	1 3	60	2,300	550	110	2	57
Southern Canada Power Company, Ltd.	Granby .....	Substation .....	.....	1 3	60	2,300	550	110	28	1,237
Southern Canada Power Company, Ltd.	Graniteville .....	Substation .....	.....	1 3	60	2,200	550	110	3	7
Southern Canada Power Company, Ltd.	Hatley .....	Substation .....	.....	1 3	60	2,300	550	110	.....	46
Southern Canada Power Company, Ltd.	Huntingville .....	Substation .....	.....	1 3	60	2,200	550	110	1	14
Southern Canada Power Company, Ltd.	Kingsbury .....	Substation .....	.....	1 3	60	2,300	550	110	.....	38



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Ltd. . . . .	Knowlton . . .	Substation . . . . .	1 3	60	2,300	550	110	2	231
Southern Canada Power Company, Ltd. . . . .	Lennoxville . . .	Substation . . . . .	1 3	60	2,300	550	110	13	481
Southern Canada Power Company, Ltd. . . . .	Magog . . . . .	Substation . . . . .	3	60	2,200	2,200	108	1	850
La Corporation de la ville de Magog Mde O. V. Brouillette. . . . .	Magog . . . . .	Water . . . . .	2	60	2,400	2,200	110	6	6
Southern Canada Power Company, Ltd. . . . .	Mansonville . . .	Water . . . . .	2	100	110	2,200	110	1	27
La Compagnie d'Eclairage Electrique	Massawippi. . . . .	Substation . . . . .	1 3	60	2,300	550	110	1	418
Southern Canada Power Company, Ltd. . . . .	Megantic . . . . .	Gias . . . . .	3	60	2,200	110	110	1	85
Southern Canada Power Company, Ltd. . . . .	Melbourne. . . . .	Substation . . . . .	1 3	60	2,300	550	110	1	14
Southern Canada Power Company, Ltd. . . . .	New Rockland. . .	Substation . . . . .	1 3	60	2,300	550	110	6	240
Southern Canada Power Company, Ltd. . . . .	North Halley . . .	Substation . . . . .	1-3	60	2,300	550	110	12	615
Southern Canada Power Company, Ltd. . . . .	Richmond . . . . .	Substation . . . . .	1 3	60	2,300	550	110	19	308
Southern Canada Power Company, Ltd. . . . .	Rock Island . . . .	Substation . . . . .	1-3	60	2,300	550	110	1	31
Three Villages Building Association, Ltd. . . . .	Rock Island . . . .	Water . . . . .	D.C.	33	110	110	110	1	60
Arthur Benoit Canadian Telephone Company Canadian Telephone Co., Bishop's Crossing Pitt A. G. Hard	Roxton Falls . . .	Purchased . . . . .	2	60	1,100	550	110	1	134
Scotstown Electric Light & Power Co	Sawyerville . . . .	Purchased . . . . .	3	60	2,200	550	110	1	64
City of Sherbrooke Woodon Plant.	Sawyerville . . . .	Water . . . . .	1	125	2,080	550	110	1	5
City of Sherbrooke Irontenac Plant.	Sawyerville . . . .	Water . . . . .	3	60	2,300	550/440	110	31	6,253
City of Sherbrooke Rock Forest Plant . . . . .	Sawyerville . . . .	Water . . . . .	3	60	2,300	550/440	110	31	6,253
Southern Canada Power Company, Ltd. . . . .	Sherbrooke . . . .	Water . . . . .	3	60	6,600	550/440	110	31	6,253
Southern Canada Power Company, Ltd. . . . .	Sherbrooke . . . .	Water . . . . .	1 3	60	2,300	550	110	1	12
Corporation of Village of Sutton.	Stanstead . . . .	Substation . . . . .	1-3	60	2,300	550	110	6	153
Vermont & Quebec Power Corporation	Sutton . . . . .	Purchased . . . . .	3	60	6,600	550	110	1	160
Southern Canada Power Company, Ltd. . . . .	Sutton . . . . .	Water & Steam . . . . .	3	60	2,300	6,600	110	10	1
Southern Canada Power Company, Ltd. . . . .	Waterloo . . . . .	Substation . . . . .	1 3	60	2,300	550	110	16	406
Southern Canada Power Company, Ltd. . . . .	Waterville . . . .	Substation . . . . .	1 3	60	2,300	550	110	7	117
Southern Canada Power Company, Ltd. . . . .	Way's Mills . . . .	Substation . . . . .	1-3	60	2,300	550	110	3	18
Southern Canada Power Company, Ltd. . . . .	West Shefford . . .	Substation . . . . .	1	60	2,300	550	110	3	76
La Corporation Ville de Windsor . . .	Windsor . . . . .	Substation . . . . .	1-3	30	2,200	220/110	110	1	369



APPENDIX L—Continued.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922.

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage	Service Voltages		Number of Meters	
		Type	Horse Power				Power	Lighting	Power	Lighting
<i>Montreal—</i>										
Southern Canada Power Company, Ltd.	Actonvale	Purchased.		1-3	60	2,300	550	110	8	205
Town of Baie d'Urfee	Baie d'Urfee	Purchased.		2-3	60		2,200	110		
Ville de Beaconsfield	Beaconsfield	Purchased.		2-3	60		2,200	110		7
Beauharnois Electric Company, Ltd	Beauharnois	Purchased.		1-3	60		220 110	110	13	1,023
Corporation of Town of Bedford	Bedford	Water & Steam		1	133	1,100		110		70
La Ville de Belœil.	Belœil	Purchased.		2-3	60	25,000	550	110	10	386
Southern Canada Power Company, Ltd.	Belœil	Purchased.		3	60	2,300	550		3	
Bennett, Limited	Chambly Canton	Purchased.		2 & 3	60	2,100	550 220 110	110	30	390
The Laval Electric Company	Charlemagne	Purchased.		1-3	60		220 2,200	110	4	138
Mr. Donat Raymond	Côte de Liesse	Purchased.		3	60	2,200		110		15
Southern Canada Power Company, Ltd.	Cowansville,	Purchased.		1-3	60	2,300	550	110	5	247
La Ville de Dorval	Dorval	Purchased.		3	60		2,200	110		378
Southern Canada Power Company, Ltd.	Drummondville	Water		1-3	60	2,300	550	110	32	665
Southern Canada Power Company, Ltd.	Durham	Water & Steam		1	60	2,300	220	110	1	88
The Town of Farnham.	Farnham	Purchased.		1-3	60	2,300	550	110	5	725
The Town of Greenfield Park	Greenfield Park	Purchased.		3	60			2,200		240
Hemmingford Light, Heat & Power Co.	Hemmingford.	Water		1	60	2,200		110		66
James Gordon Dunn.	Huntingdon	Water.		1-3	60	2,200	550	110		300
Southern Canada Power Company, Ltd.	Iberville	Purchased.		1-3	60	2,300	550	110	20	450
The Laval Electric Company.	Lachenaie	Purchased.		1-3	60			110		100
Corporation of City of Lachine	Lachine	Purchased.		1-3	60		1,100 550	110	70	3,239
Corporation Ville Laprairie.	Laprairie	Purchased.		1-3	60	2,200	550	110	7	290
The Laval Electric Company	Laval-on-the-Lake	Purchased.		1-3	60		220 2,200	110	1	27
La Compagnie Electrique de Laurentides, Ltée.	Laurentides	Water		1-3	60	6,600	550	110	1	990
The Laval Electric Company.	L'Assomption	Purchased.		1-3	60		220 2,200	110	4	164
The Laval Electric Company.	L'Epiphanie	Purchased.		1-3	60		220 2,200	110	2	137



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APPENDIX I.—Continued.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922.

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage	Service Voltages		Number of Meters		
		Type	Horse Power				Power	Lighting	Power	Lighting	
Montreal—Con.											
La Ville de Saint-Jérôme	St. Jérôme	Steam		1 2 3	60	6,000	550 220 110	110	3	1,107	
Southern Canada Power Company, Ltd.	St. Joseph			1 3	60	2,300	550	110	2	82	
City of St. Lambert	St. Lambert	Purchased		1 3	60	2,200	110 550	100	8	1,017	
Southern Canada Power Company, Ltd.	Ste. Madeleine	Purchased		1-3	60	2,300	550	110	2	63	
Southern Canada Power Company, Ltd.	St. Mathias	Purchased		1	60	2,300		110	1	42	
The Laval Electric Company	St. Paul l'Éminite	Purchased		1-3	60		220 2,200	110	1	80	
N. Bélanger	St. Pie	Water		2-3	60	2,200		110		40	
W. Clark, Limited	St. Rémi's	Steam		1-3	60	2,200	220	110	15	178	
Village of St. Rock	St. Rock	Water		2	60	2,200		110		66	
Southern Canada Power Company, Ltd.	St. Rosalie			1 3	60	2,300	550	110	2	91	
The Laval Electric Company	Ste. Rose	Purchased		1 3	60		220 2,200	110	4	547	
The Laval Electric Company	Ste. Thérèse	Purchased		1 3	60		220 2,200	110	10	598	
The Canadian Light & Power Company	St. Timothée	Water		1 3	60	2,200	18,000	110	2	51	
La Municipalité de St. Vincent de Paul	St. Vincent de Paul			1 3	60	2,300	2,300	110	1	193	
Valleyfield Electric Company	Valleyfield	Water		3	60	2,300	110 220	110 220	5	1,205	
La Lumière Electrique de St. Julie de Vercheres	St. Julie de Vercheres	Gas		D.C.		220		220			
Corporation of the City of Verdun	Verdun	Steam		3	60	2,300	220 110	110	7	3,708	
Corporation of Westmount Light & Power Dept.	Westmount	Steam		1 3	60	2,300	550	110	399	3,054	
Ottawa—											
Public Utilities Commission	Alexandria	Hydro		3	60	27,000	4,000	110 220	8	305	
Police Village of Alfred	Alfred	Steam		D.C.		110	110	110		59	
Electric Light Commission	Almonte	Water		3	60	2,200	550 220	115	5	523	
Hydro Electric System	Apple Hill	Hydro		3	60	44,000	220	110	4	38	
Galetta Electric Power & Milling Co., Ltd.	Arnprior	Hydro		3	60	2,300	550	110 220	12	868	



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Albert MacLaren.....	Buckingham	Water	2 & 1	60	2,300		110		
G. E. Higginson .....	Calumet .....	Water	1	133	1,100		110		
James Wilson .....	Campbell's Bay	Water	3	60	2,300		110		77
Western Quebec Power Co. Ltd.	Cascades Point	Water	3	60	2,300	550	110	2	37
J. W. Coupal .....	Casselman	Water	3	60	2,300	440	110		1
Public Utilities Commission	Carleton Place	Water	3	60	2,200	220/550	220	20	8
Western Quebec Power Co. Ltd.	Carillon	Water	3	60	2,300	550	110		29
Western Quebec Power Co. Ltd.	Cedars.	Water	3	60	2,300	550	110		105
Hydro Electric System	Chesterville	Hydro	3	60	4,000	110/220	110	3	178
Village of Cobden	Cobden	Water	3	60	2,300	2,200	110	2	111
Western Quebec Power Co. Ltd.	Como...	Water	3	60	2,300	550	110	3	14
St. Lawrence Power Co. Ltd.	Cornwall	Water	3	60	2,200	11,000/550	110	8	214
Stormont Elec. Lt. & Power Co. Ltd.	Cornwall	Water	3	60	2,200	550 220/110	110		1,458
Chillierhose Power Company	Eganville	Water	3	60	2,200	220	110		66
Freeman I. Cross .....	Farm Point	Water	3	60	4,400	110/550	110		185
Fassett Lumber Co. Ltd.	Fassett	Water	3	60	440		110		
Hawkesbury Elec. Lt. & Pr. Co. Lt. l.	Grenville	Water	3	60	10,000	550 220	110		37
Riordon Company, Limited	Hawkesbury	Water	3	60	16,500	550	110 220	2	39
Municipality of Village of Hudson	Hudson Heights	Purchased	3	60	2,200	550 220	110	8	225
The Hull Electric Company	Hull...	Water	3	60	2,200&11,000	210 550	110	30	3,083
Western Quebec Power Company, Ltd.	Isle Cadieux	Water ..	3	60	2,300	550	110		14
Municipality of Village of Iroquois	Iroquois.	Water ..	3	60	2,200	550 440 220	110		
Beach Hydro Electric System	Iroquois.	Hydro...	3	60	2,200	2,200	110 220		32
Lachute Electric Light System.	Lachute.	Water ..	3	60	2,200	550	110	2	820
Municipality of Village of Lancaster.	Lancaster	Hydro...	3	60	2,300		110		67
K. Marston .....	L'Orignal	Hydro...	1	60	2,100		110		24
Public Utilities Commission.	Lanark	Hydro...	1	60		110	110	3	90
Police Village of Martintown.	Martintown	Hydro...	1	60	2,200		110		36
The Maniwaki Electric Co. Ltd..	Maniwaki	Water ..	3	60	2,200	550	110	5	2
Corporation of Maxville	Maxville	Hydro...	3	60	4,000	550 220	110	2	124
Laurentian Water & Power Co	Mont-Laurier	Hydro...	3	60	2,200	440 220	110	2	79
Argenteuil Lumber Company, Ltd	Morin Heights	Water ..	1	60	1,100		110		33
Electric Light & Power Company	Morrisburg	Water ..	3	60	2,300	110	110		
Ottawa Electric Company	Ottawa	Steam & Water	2 & 1	60	2,300	214 428	107	412	20,831
Ottawa & Hull Power and Mfg. Co Ltd....	Ottawa	Water	2 & 3	60	2,200			1	
Hydro Electric Commission	Ottawa...	Water...	3 & 1	60	11,000				
Papineauville Electric Company.	Papineauville	Water...	3 & 1	60	11,000	440 550	110	190	11,345
W. H. Edwards .....	Pakenham	Water...	1	133	1,000	110 550	110	2	155
Electric Light Company, Limited	Pembroke	Water...	3	60	2,500	2,200	110	4	1,288
Hydro Electric System	Perth.....	Hydro...	3 & 1	60	4,400	550 220	110	20	645
Western Quebec Power Company Ltd	Pointe Fortune..	Water...	3 & 1	60	2,300	550	110		48
National Hydro Electric Co. Ltd...	Pointe Fortune..	Water...	3	60	2,200		110		
Corporation of Pointe-Gatineau	Pointe-Gatineau	Purchased.	1	60		2,200	104		14
Calabogie Light & Power Co.	Renfrew..	Water...	3 & 1	60	6,600	550	110	1	73
The Town of Renfrew.	Renfrew..	Purchased	2 & 3	60	2,200	220 440 550	110	1	973
Western Quebec Power Company Ltd	Rigaud	Water...	3	60	2,300	550	110	11	147



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APPENDIX L—Continued.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922.

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage	Service Voltages		Number of Meters	
		Type	Horse Power				Power	Lighting	Power	Lighting
Shawville Light Plant .....	Shawville .....	Gasoline.....	.....	D.C.	.....	70	.....	60	.....	22
Hydro Electric System .....	Smith's Falls .....	Hydro.....	.....	3	60	2,200	2,200	110 220	38	1,444
Western Quebec Power Company Ltd.	St. Andrews East.	Water .....	.....	3	60	2,300	550	110	1	102
Western Quebec Power Company Ltd.	St. Eugène.....	Water .....	.....	3	60	2,300	550	110	.....	64
Martintown Rural District .....	Toronto.....	Hydro.....	.....	3	60	110,000	.....	110	.....	24
Nepean Rural District .....	Toronto.....	Hydro.....	.....	3	60	2,200	220	110 220	1	70
Vankleek Hill Electric Co. Ltd.	Vankleek Hill..	Purchased.....	.....	3	60	550, 2,200	.....	115	.....	182
Western Quebec Power Co. Ltd.	Vaudreuil Station.	Water.....	.....	3	60	2,300	550	110	4	161
Western Quebec Power Co. Ltd.	Vaudreuil Village.	Water.....	.....	3	60	2,300	550	110	4	90
Williamsburg Hydro Electric System	Williamsburg ..	Purchased .....	.....	3 & 1	60	.....	220/110	110	1	48
Winchester Hydro Electric System.	Winchester. ....	Purchased .....	.....	3 & 1	60	.....	220	110	2	265
Chesterville Rural Hydro District..	Winchester .....	Hydro .....	.....	1	60	.....	110, 220	110	.....	7
<i>Bellefleur—</i>										
Bancroft Light & Power Company	Bancroft. ....	Water .....	.....	1	60	100/125	110	110	.....	8
Thorah Township.	Beaverton .....	Hydro .....	.....	3	60	.....	220	110	1	.....
Beaverton Hydro Electric Commis-										
sion.....	Beaverton .....	Hydro .....	.....	1-3	60	.....	220	110	12	310
J. P. Lett and Bro. ....	Bedford Mills ..	Water .....	.....	3	60	4,000	220	110	.....	1
Hydro Electric Power Com. of Ontario	Bellefleur .....	Water .....	.....	1-3	60	44,000	550/220, 110	110 220	77	2,826
Corporation of Bloomfield .....	Bloomfield .....	.....	.....	3	60	2,000	80	2,500	3	95
The Electric Light Commission .....	Bobcaygeon.....	Water.....	.....	3	60	2,300	.....	110	.....	.....
Hydro Elec. Power Com. of Ontario.	Bowanville .....	Hydro.....	.....	1-3	60	44,000	550/220	220 110	25	815
Village of Buchin.....	Buchin.....	Hydro.....	.....	1-3	60	.....	220	110	2	35
Public Utilities Commission	Brockville .....	Hydro .....	.....	1-3	60	2,200	550/220	110	65	2,002
Hydro Electric Power Com. of Ontario	Brighton.....	Hydro.....	.....	1-3	60	44,000	550/220	110	6	449
Hydro Electric Power Com. of Ontario	Brooklin .....	Water.....	.....	1-3	60	4,200	550	110 220	30	161
Brock Township.....	Cannington .....	Hydro.....	.....	1-3	60	4,000	220	110 220	18	19
Hydro Electric Power Com. of Ontario	Cannington .....	Hydro.....	.....	1-3	60	25,000	220	110 220	11	245
Twp. of Eldon, Hamlet of Lorneville	Cannington .....	Hydro.....	.....	1-3	60	4,000	220	110	1	10
Campbellford Water & Light Com...	Campbellford ..	Water.....	.....	1-3	60	2,200	550, 220	110	12	857
Cardinal Electric Light Co.....	Cardinal.....	Steam.....	.....	3	60	240	220	110	.....	51
Hydro Electric Power Com. of Ontario	Cobourg.....	Hydro.....	.....	1-3	60	.....	220, 440, 550	110 220	46	1,067
G. M. Peebles Estate .....	Colborne.....	Hydro.....	.....	1-3	60	44,000	220	110	3	250



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No.	Name of Company	Kind of Power	Horse Power	Voltage	Year Installed
1	Hydro Electric Power Com. of Ontario	Hydro	115	11	316
2	Board of Water, Light & Power Com.	Water	110		
3	Frankford Electric Light Co.	Purchased	110	5	154
4	Glanbrook Elec. Lt. & Water Supply Co., Ltd.	Water & Steam	115	35	514
5	Lowells Company Limited	Water	220		6
6	Hawcock Hydro Electric Com.	Hydro	220		320
7	Hydro Electric Power Commission	Water	110		250
8	Public Utilities Commission	Hydro	110		3,931
9	Village of Kirkfield	Hydro	110		34
10	Lakefield Hydro Electric Com.	Hydro	110		225
11	Hydro Electric Power Com.	Water	110		1,910
12	Geo. E. Roddeek Corporation of Village of Madoc	Water	110		4
13	Marmora Hydro Electric Commission	Hydro	220		153
14	The Rideau Power Company Ltd.	Water	220		125
15	Hydro Electric Power Com. of Ontario	Hydro	110		160
16	Hydro Electric Power Commission	Hydro	115		721
17	Hydro Electric Power Commission	Hydro	115		107
18	Hydro Electric Power Commission	Hydro	220		165
19	Hydro Electric Power Commission	Hydro	220		205
20	Hydro Electric Power Commission	Hydro	220		150
21	Hydro Electric Power Commission	Hydro	220		120
22	Hydro Electric Power Commission	Hydro	110		2,804
23	Peterborough Utilities Commission	Purchased	110		5,511
24	Pictou Public Utilities	Hydro	110		864
25	Hydro Electric Power Commission	Hydro	110		1,092
26	Corporation of Port Perry	Steam	110		166
27	Water & Light Commissioners	Hydro	110		572
28	Corporation of Stirling	Hydro	115		5
29	Hydro Electric Power Commission	Hydro	110		114
30	Frank Anglin	Water	110		80
31	A. B. Carswell, Limited	Water	110		....
32	Hydro Electric Power Com. of Ontario	Trenton	220		550
33	Hydro Electric Power Com. of Ontario	Tweed	2,200		1,300
34	The Town of Cambridge	Cambridge	550		320
35	F. H. Goodrich	Warkworth	110		170
36	The Public Utility Commission	Whitby	110		30
37	Woodville Hydro Electric Dept.	Woodville	550		675
38	Wellington Public Utilities	Wellington	220		112
39	Hydro Electric Power Commission	Bloomfield	80		215
40	Public Utility Commission	Alliston	110		95
41	Contract Electric Company, Ltd.	Purchased	220		255
42	Western Mining Company	Water...	220		62
43			550		1



APPENDIX L—Continued.

LIST of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922.

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage	Service Voltages		Number of Meters	
		Type	Horse Power				Power	Lighting	Power	Lighting
Hydro Electric Power Commission, Town of Aurora	Arthur..	Hydro..		3	60				6	160
Bala Electric Lt. & Power Co.	Aurora ..	Purchased Water		3	25	4,000	550	110, 220	11	527
Barrie Electric Light Dept.	Bala ..			3	60	2,200	220, 110	110		1
	Barrie ..	Purchased		1 & 2	60	2,300	2,300, 220	110	22	1,760
Hydro Electric Power Commission Village of Beeton.	Bolton..	Hydro..		3 & 1	60		110		20	167
Corporation of Bracebridge	Beeton..	Hydro..		3	60		550	110, 220	2	109
Village of Bradford...	Bracebridge	Water...		2	60	2,200	2,200, 110	110, 220		351
Village of Brampton...	Bradford	Hydro..		3	60		550	110, 220	2	161
Cataract Electric Company Ltd...	Brampton..	Hydro..		3	25	13,000	550	110	30	1,100
Geo. Clendenan.	Cataract	Water..		3	60	2,200	220	110		
G. W. Collins...	Clarksburg	Water...		3	60	2,300	2,200	110		60
Village of Coldwater..	Chatsworth..	Hydro..		3	60		220	110	1	72
Public Utilities Commission	Coldwater	Hydro..				2,200	550	110	4	125
	Collingwood.	Purchased		3	60	2,200	2,200, 550	220, 110	55	1,389
Cookstown Hydro Electric System.	Cookstown..	Hydro		3	25		220		2	99
John M. Hood...	Creemore	Hydro		3	60		220	110	6	170
J. M. Davidson	Drayton ..	Hydro..		3	25		550	110	4	152
Dundalk Hydro System	Dundalk..	Hydro..		3	60		220	110, 220	3	166
Hydro Electric Commission.	Durham ..	Hydro..		3	60	22,000	220, 550	110	7	302
Village of Elnavale	Elnavale	Hydro..		3	60	2,200	220	110	5	158
Village of Elora	Elora ..	Hydro..		3	25	13,200, 4,000	550	110	3	265
Cataract Electric Company Ltd..	Elora ..	Purchased		1	60		220	110	1	87
Fergus Hydro Electric...	Erin ..	Hydro..		3	25	13,000	550, 220	110	16	400
Village of Flesherston	Fergus	Hydro..		1	60		220	110	1	101
Electric Light & Water Commission	Flesherston..	Water...		3	60	6,600	2200, 550, 220	110	15	475
Grand Valley Hydro Electric System	Gravenhurst	Hydro..		3	60	22,000	220, 550	110	2	146
Board of Light and Heat Commis- sioners	Grand Valley.									
Holstein Hydro Electric System..	Guelph ..	Hydro...		3	60	2,200	550	110, 220	102	4,004
Hydro Commission	Holstein ..	Hydro..		3	60	22,000	220	110	1	45
Hydro Electric Commission.	Hanover ..	Hydro..		3	60	22,000	4,000, 2,200	220, 110	20	650
	Harrison..	Hydro..		3 & 1	25	4,400	550	110	7	293



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Elmira Public Utilities Commission	Elmira	Hydro..	25	2,200	550	220/110	22	443
Public Utilities Com. of Galt	Galt	Hydro..	25	13,200	550	110/220	107	3,379
Hydro Electric Dept...	Georgetown..	Hydro..	25	4,000	220/550	110/220	31	601
Hamilton Cataract Pr., Lt. and Trac-								
tion Co., Ltd.	Grimsby	Water..	66	2,400	220	110	27	700
Hagersville Hydro Elec. System	Hagersville	Hydro..	25	2,200	2,200	110	12	261
Twp. of Brantford Hydro Elec. Sys-								
tem	Hamilton.	Hydro..	25	4,000	550	110/220	4	570
Hamilton Cataract Pr., Lt. and Trac-	Hamilton	Water..	66	2,400	220	110	402	60
tion Co., Ltd.								
Hamilton Elec. Lt. and Power Com-	Hamilton	Water..	66	2,400	220/550	110	...	5,737
pany Ltd.	Hamilton	Water..	25	13,200	550	110/220	636	22,668
Hamilton Hydro-Electric System	Hesperer	Hydro..	25	13,200	550/2,200	110/220	16	600
Hydro Electric Commission	Kitchener..	Hydro..	13,200	13,200	220	110	183	4,378
Kitchener Light Commission	Lynden	Water..	3	12,000	550/220	110	1	75
Lynnden Hydro System	Merrittton	Hydro..	25	2,200	550/220	110/220	15	603
Public Utilities Commission.	Milton	Water..	25	2,200	550/220	110/220	10	380
Milton Hydro Electric Commission.	New Hamburg.	Hydro..	25	2,200	550/220/110	110	10	350
New Hamburg Electric Dept.								
<i>Hamilton—</i>								
The Hydro Electric System	Niagara Falls	Hydro.	25	12,000	110/220	110	89	3,586
Canadian Niagara Power Company	Niagara Falls	Water	25	22,000	22,000	110	53	1,159
Stanford Hydro Electric System	Niagara Falls	Hydro	25	2200/440/220	2200/440/220	110/220	6	784
Niagara Hydro Electric Commission.	Niagara	Hydro	25	2,200	220	110	6	390
Oakville Water & Light Commission	Oakville	Water	60	2,200	2,200	110/220	24	1,005
Paris, Water & Elec. Light Commission	Paris	Hydro.	25	2,200	2,200/550	110	21	1,001
Public Utilities Com. of Pt. Dalhousie	Port Dalhousie	Hydro	25	2,200	110/220/550	110/220	10	400
Port Colborne Hydro Electric System	Port Colborne	Hydro	25	2,200	220	110/220	15	719
Port Dover Hydro Electric System	Port Dover	Hydro	25	4,000	220	110/220	2	101
Preston Light & Water Commission	Preston	Hydro	25	26,000	2,200/550	220/110	42	1,282
Simcoe Hydro Electric System	Simcoe	Hydro	25	2,200	2,200	110/220	18	398
Municipal Light & Power.	Smithville	Hydro	60	2,200	110/220/550	110	10	153
Louth Twp. Hydro Electric System	St. Catharines	Purchased	25	2,200		110		51
Lincoln Electric Light & Power Co.,								
Limited	St. Catharines	Purchased	66	220	220	110	80	1,094
Grantham Twp. Hydro Elec. System.	St. Catharines	Purchased	25	110/220	110/220	110	3	206
Public Utilities Com. of City of St.								
Catharines	St. Catharines	Purchased	25	4,000	220/550	110	85	4,424
A. E. Green	St. George	Hydro.	25	110/220	550	110	4	111
Waterdown Hydro Electric System.	Waterdown	Hydro.	25	4,400	110/220		3	180
Waterford Hydro Commission.	Waterford.	Hydro.	25	13,200	550	110	262	120
Waterloo Water & Light Commission	Waterloo	Hydro.	25	220	550	110/220	60	1,280
Welland Electrical Company, Ltd	Welland	Hydro.	66	2,200	220	110	12	1,740
Hydro Elec. Power Com. of Welland	Welland	Hydro.	25	4,000	220, 2,200	110	44	1,511
Wellesley Light & Power Commission	Wellesley.	Hydro	25	2,200	550	110	4	112
Corporation of Town of Thorold	Thorold	Water.	25 & 60			110		1,109
<i>London</i>								
Hydro Electric Commission	Ailsa Craig	Hydro.	25	4,000	550	110 220	5	128
Village of Alvinston	Alvinston	Hydro.	25		550	110		156



APPENDIX L—Continued

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage	Service Voltages		Number of Meters		
		Type	Horse Power				Power	Lighting	Power	Lighting	
London—Continued.											
Hydro Electric Power Commission	Amherstburg	Hydro		3-1	25		220, 550	110/220	7	620	
Rock Glen Power Co., Limited	Arkona			3	60	2,200	2,200/220	110	2	90	
Aylmer Public Utilities Com	Aylmer	Hydro			25		110	110	10	580	
Hydro Electric System	Beachville	Hydro		3-1	25	2,200	550	110	3	97	
Blenheim Hydro Electric System	Blenheim	Hydro		1-3	25		110/220/550	110	11	452	
Bothwell Hydro Electric System	Bothwell	Hydro		3-1	25	2,200	550	110 220	6	180	
Municipality of Blyth	Blyth	Steam		1	133	1,100	110	110		75	
Brigden Hydro Electric System	Brigden	Hydro					550	120	3	110	
Hydro Electric System	Burgessville	Hydro		3	25	22,000	550		1	57	
Robt. J. Thuell	Brussels	Steam		2	60	220		220		160	
Hydro Electric Power Com	Canard River			1	25			110/220		9	
Cargill, Limited	Cargill	Water				240	240	110			
C'inton Public Utilities	C'inton	Hydro		3	25	26,400	550	110	8	430	
Public Utilities Commission	Chesley	Hydro		3-1	60	22,000	550, 220	110	14	359	
C'omber Hydro Commission	C'omber	Hydro					550	110	2	108	
Hydro Electric Power Commission	Cottam	Hydro		1	25		220	110/220	3	56	
Hydro Electric System	Dashwood	Hydro		3-1	25	4,400	550	110	1	65	
Delaware Police Village	Delaware	Hydro		3	25			110		53	
Police Village of Dorchester	Dorchester	Hydro		3-1	25	2,200/1,100	2,200, 1,100	110/220	4	116	
Dresden Hydro Electric System	Dresden	Hydro		3-1	25		220, 550	110	12	358	
Drumbo Hydro Electric System	Drumbo	Hydro		3-2	25	110	220	110	1	87	
Police Village of Dublin	Dublin	Hydro		3-1	25		550	110	3	40	
Dutton Hydro System	Dutton	Hydro		3-1	25	2,200	550	110	3	232	
Hydro Electric System	Elmwood	Hydro		3-2	60		220	220	2	51	
Embro Hydro Electric Plant	Embro	Hydro		3	25	13,000	220	110	110	4	
Hydro Electric Power Commission	Essex	Hydro		3-1	25		220, 550	110, 220	5	333	
Public Utilities Commission	Exeter	Hydro		3-1	25	4,400	550	110, 220	7	372	
Electric Light Company, Limited	Formosa	Purchased		3-2	60	2,250	220	110		29	
Forest Public Utilities Commission	Forest	Hydro		3-1	25	26,400	550	220, 110	11	425	
C'hatham Hydro Electric System	C'hatham	Hydro		3-1	25	26,400	550	115	130	3,572	
Hydro Electric Power Commission	Glencoe	Hydro		3	25	4,400	550	220	3	205	
Water & Light Commission	Goderich	Hydro		3-1	25		550	110	17	1,018	
Granton Hydro Electric Com	Granton	Hydro		1	25		4,000	110	1	86	
Hydro Electric Power Commission	Harrow	Hydro		3-1	25			110, 220	5	163	



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Hydro Electric System .	Hensall .	Hydro .	3-1	25	550	110	6	160
Hydro Electric System . . . . .	Highgate .	Hydro . . . . .	1	25	110	110	6	89
Public Utilities Commission .	Ingersoll .	Purchased .	3-1	25	13,000	110/220	55	125
Dawson & Chapman . . . . .	Inwood .	Oil . . . . .	D.C.	25	110	110		15
Water and Light Commission . . . . .	Kincardine .	Purchased .	3-1	60	2,300	110/220	4	372
Hydro Electric Power Commission .	Kingsville .	Hydro . . . . .	3-1			110/220	4	580
Co-operative Lighting Co., Ltd . . .	Komoha .	Oil . . . . .	D.C.		110	110		9
Village of Lambeth . . . . .	Lambeth .	Purchased .	1	25	2,200	110/220	1	110
Hydro Electric Power Com .	Leamington .	Hydro . . . . .	3 1	25		110/220	8	1,070
Public Utilities Commission .	Listowel .	Purchased .	3-1	25	4,400	220, 110	18	628
Helena Costume Company Power Dept . . . . .	London . . . . .	Steam . . . . .			220/110/13,000	110	3	
Public Utilities Commission .	London . . . . .	Purchased .	3-1	25	2,200	2,300/550/220	520	15,048
Greene Swift, Limited .	London . . . . .	Steam & Hydro			125	220	1	8
Lucan Hydro Commission .	Lucan . . . . .	Hydro . . . . .	D.C.	25		500	10	175
James McHarley .	Merlin .	Gas . . . . .	3-1		110			8
Public Utilities Commission . . . . .	Mitchell .	Purchased .	3-1	25		550	16	399
Electric Light Company, Ltd . . . . .	Mildmay .	Purchased .		60			1	103
Hydro Electric Power Commission .	Milverton .	Hydro . . . . .		25			3	213
Hydro Electric Commission . . . . .	Mount Brydges .	Hydro . . . . .		25	2,300	550	1	102
Dereham Hydro Electric System . . .	Mount Elgin .	Hydro . . . . .		25		220	45	125
Norwich Electrical Dept .	Norwich . . . . .	Hydro . . . . .	3-1	25		2,200/550/220	7	360
Oil Springs Hydro Electric System .	Oil Springs .	Hydro . . . . .	3-1	25		550	32	60
Otterville Hydro Electric System . .	Otterville .	Hydro . . . . .		25			4	101
Hydro Electric Commission . . . . .	Palmerston .	Hydro . . . . .	3-1	25		550	7	350
Paisley Electric Light Company . . . .	Paisley . . . . .	Water . . . . .	1	133	2,200	110		27
Hydro Electric System . . . . .	Parkhill .	Hydro . . . . .					2	202
Hydro Electric Commission . . . . .	Petrolia . . . . .	Hydro . . . . .	1-3	25	4,000	550/220/110	61	690
Hydro Electric System . . . . .	Plattsville .	Hydro . . . . .				550	2	101
Hydro Electric Department . . . . .	Port Stanley .	Hydro . . . . .	1-3	25		2,200/220	5	229
Public Utilities Commission . . . . .	Ridgetown .	Hydro . . . . .	1-3	25	4,400	500	10	485
Ripley Hydro Electric System . . . .	Ripley . . . . .	Hydro . . . . .	1-3	60	4,400	560/550	1	103
Rodney Hydro Electric System . . . .	Rodney .	Hydro . . . . .	1-3	25	2,300	550	2	175
Sarnia Hydro Electric System . . . .	Sarnia . . . . .	Hydro . . . . .	3-1	25		220/440/550	79	4,137
Public Utility Com. of Seaforth . . . .	Seaforth .	Purchased .	3-2	25		110/220/550	18	577
The Saugeen Electric Light & Power Co. . . . .	Southampton .	Water . . . . .	3-1	60	6,600	550/440/220	10	642
Corporation of Village of Springfield	Springfield .	Hydro . . . . .	3	25	2,200	550	2	70
Hydro Electric Commission . . . . .	St. Thomas .	Hydro . . . . .	3-1	25	13,200	550	115	4,149
Water, Light & Heat Commission .	St. Mary's .	Purchased .	3-1	25	13,000	550/220	34	928
Public Utilities Commission . . . . .	Strathroy .	Purchased .	3-1	25	13,200	550	23	707
Public Utility Commission . . . . .	Stratford .	Purchased .		25	2,200	220/550	135	3,900
Hydro Electric Commission . . . . .	Tara . . . . .	Hydro . . . . .	3	60	4,400	4,400	7	120
Hydro Electric Commission . . . . .	Tavistock .	Hydro . . . . .	3-1	25	26,400	550	4	252
Jno. Nivins . . . . .	Teeswater .	Hydro . . . . .	1	60	110	2,200	3	170
Hydro Power Commission . . . . .	Tilbury . . . . .	Hydro . . . . .	3-1	25	26,000	220/550	8	245
Hydro Electric Commission . . . . .	Tillsonburg .	Hydro . . . . .	3-1	25	13,000	550	19	718



APPENDIX L—Concluded

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922.

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage	Service Voltages		Number of Meters	
		Type	Horse Power				Power	Lighting	Power	Lighting
Public Utilities Commission.....	Thamesville.	Hydro.		3	25				4	260
Hydro Electric System.....	Thamesford	Hydro.		1 3	25	4,400	220, 550	110	5	108
Geo. Coult and Son.....	Thedford.	Steam.		1	133	1,100		110		100
Thorndale Hydro Electric System....	Thorndale	Hydro.		3	25	4,000	2,200, 550	110, 220	3	68
Ripley Rural Power District.....	Toronto.	Hydro.		3	60					1
Hydro Electric System.....	Wallaceburg	Hydro.		3 1	25	26,400	550, 220	110	36	908
Walkerton Quarry Rural Power District.....	Walkerton....	Hydro.		3	60					4
Walkerton Hydro-Electric System ..	Walkerton....	Hydro.		3	25	4,000	550/220	110, 220	82	3,341
Walkerton Electric Light & Power Co., Ltd.....	Walkerton....	Water.		3	60	2,300	550 220 110	110	19	447
Public Utilities Commission.....	Warford	Hydro.		1 3	25	26,400	220, 550	110, 220	7	232
West Lorne Hydro Electric Dept	West Lorne..	Hydro.		1 3	25	13,200	550 110	110	3	161
Marven White.....	Whetley.	Gas.		2	60	220		110		
Sauble Falls Light & Power Co. . .	Warton....			1 3	60	6,600	110/220	110	4	235
Wingham Utilities Commission....	Wingham.	Water.		1 3	60	2,300	550	110/220	27	490
Windsor Hydro Electric System....	Windsor..	Hydro & steam.		1 3	25 & 60	2,200	110/220	110/220	355	10,860
Woodstock Public Utilities Com....	Woodstock..	Hydro.		1 3	25 & 60	2,200	550/220	110	51	2,450
Wyoming Hydro Electric System....	Wyoming....	Hydro.			25		550	110	4	125
Hydro Electric System.....	Zurich....	Hydro.		1 3	25	4,400	550	110	2	98
Sudbury—										
Fred Deagle.....	Blind River.	Water.		1 3	60	2,400	220/110	110		
Northern Ontario Lt. & Pr. Co., Ltd.....	Cache Bay....	Water.		1 3	60	2,200	220/110	110		76
Hydro Electric Power Com. of Ontario.....	Callender.	Water.		1	60	2,200	220 550	110 220	2	121
Chapleau Electric Lt. & Pr. Co. . .	Chapleau....	Water.		3	60	2,300	2,300/550	110	2	409
Northern Ontario Lt. & Pr. Co., Ltd.....	Charlton....	Water.		1 3	60	2,300	550	110	3	69
Northern Ontario Lt. & Pr. Co., Ltd.....	Cobalt. . .	Water.		1 3	60	11,000 2400	110 220	110	42	1,448
The Public Utilities Commission....	Cochrane . . .	Gas.		1 3	60	2,200	220	110	31	500
The Lorne Power Company, Ltd. . .	Coniston..	Water.		3	60	2,200	44,000			
The Huronian Company, Limited....	Copper Cliff.	Water.		1 3	25, 60	2,400	2,200, 550	110	14	



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Elk Lake Power Company, Northern Ontario Lt. & Pr. Co., Ltd.	Elk Lake.	Water.	.....	1 3	60	550	550, 110	110	4	24
The Spanish River Pulp & Paper Mills, Ltd.	Englehart.	Water.	.....	1 3	60	2,300	550	110	2	213
George and Ritching	Espanola.	Water.	.....	1 3	60	2,200	550	110, 220	.....	152
Northern Ontario Lt. & Pr. Co., Ltd.	Gore Bay.	Gas.	.....	D.C.	.....	115	.....	115	.....	7
The Stone Lumber Co., Limited.....	Hanxbury.	Water.	.....	1 3	60	11,000, 2,400	220	110	55	873
Abitibi Power & Paper Company, Ltd.	Hiltonbeach.	.....	.....	1	125	2,300	2,250	108	.....	.....
Town of Little Current	Froquois Falls.	Water.	.....	3	60	13,200	600, 2,200	110, 220	.....	162
The Mattawa Elec. Lt. & Pr. Co., Ltd.	Little Current.	Water.	.....	3	60	2,300	110	110	.....	125
Northern Ontario Lt. & Pr. Co., Ltd.	Mattawa.	.....	.....	1 3	60	2,200	220	110	.....	7
Hydro Elec. Power Com. of Ontario	New Liskard	Water.	.....	1 3	60	11,000/2,400	220	110	32	486
Hydro Elec. Power Com. of Ontario	Nipissing	Water.	.....	1	60	2,200	220, 550	110, 220	.....	14
Hydro Elec. Power Com. of Ontario	North Bay	Water.	.....	1 3	60	2,200	220, 550	110, 220	55	2,534
City of Sault Ste. Marie, Water & Light Department	Powassan.	Water.	.....	1 3	60	2,200	220/550	110, 220	3	160
The Great Lakes Power Company Ltd.	Sault Ste. Marie	Water.	.....	1 3	60	2,200	220	110	125	5,400
Moose Mountain, Limited.	Sault Ste. Marie	Water.	.....	3	60/25	2,300	2,300	2,300	5	4
Northern Ontario Lt. & Pr. Co., Ltd.	Sellwood.	Steam.	.....	1 3	60	550	550	110	11	24
Corporation of Town of Sudbury.	South Porcupine	Water.	.....	1 3	25	12,000	220	110	16	267
The Wabunapital Power Company, Ltd.	Sudbury.	Purchased.	.....	2 3	60	2,300	220	110	28	2,354
Corporation of Town of Sturgeon Falls.	Sturgeon Falls	Water.	.....	3	60	2,200	550	110/220	3	525
The Town of Thessalon.	Thessalon.	Steam.	.....	1	125	1,040	.....	104	.....	210
Northern Canada Power Company, Ltd.	Timmins	Water.	.....	25	25	12,000	12,000	.....	6	.....
Northern Ontario Lt. & Pr. Co., Ltd.	Timmins	Water.	.....	1 3	25	12,000	220	110	120	1,410
Compagnie d'Energie Electrique de Verner	Verner.	Gasoline.	.....	.....	.....	120	120	.....	.....	18
Fort William - Hydro Electric Power Commission.	Cameron Falls.	Water.	.....	3	60	12,000	110,000	.....	2	.....
Dryden Paper Co., Limited	Dryden.	Water.	.....	3 & 1	60	550	550	110	.....	.....
Town of Dryden.	Dryden.	.....	.....	3	60	600	550	110	29	208
Langstaff, Schurgand Co., Ltd.	Emo.	Steam.	.....	3 & 2	60	120	.....	110	20	37
Corporation of Town of Fort Frances	Fort Frances.	Water.	.....	3	60	6,600	220	110	.....	820
Ontario and Minnesota Power Company, Ltd.	Fort Frances.	Water.	.....	3	60	6,600	550	110, 220	5	4
Corporation of Municipality of Me Irvine.	Fort Frances	Purchased.	.....	.....	.....	.....	.....	.....	.....	17
Kamistiquia Power Company, Ltd	Fort William.	Water.	.....	3	60	3,600, 4,400	550	110/220	.....	5,461
City of Fort William	Fort William.	Purchased.	.....	3 & 1	60	.....	220, 550	112/224	60	.....



APPENDIX I.—Continued

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922.

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage.	Service Voltages		Number of Meters	
		Type	Horse Power				Power	Lighting	Power.	Lighting
Winnipeg —										
Corporation of Town of Kenora	Kenora	Water.		3	60	2,400	2200/220/110	220, 110	39	1,464
Public Utilities Commission.	Port Arthur.	Water.		3 & 1	60	2,200	220	220/110	64	3,707
Town of Rainy River.	Rainy River.	Steam.		3	60	2,300		110		277
Canadian National Railways	Sioux Lookout.	Steam.		3	60	2,200	550	110	1	
The Town of Sioux Lookout	Sioux Lookout	Steam.		3 & 1	60	2,200	2,200	110		46
Winnipeg —										
Suburban Rapid Transit Co.	Assiniboia	Purchased.							6	206
Town of Beausejour.	Beausejour.	Purchased		3	60		550	110/220	1	65
City of Winnipeg Hydro Electric System										
Boissevain Electric Light Plant.	Bird's Hill.	Hydro.		1/3	60		550	110	5	58
Canada Gas and Electric Corporation.	Boissevain.	Steam.		2	60	2,200		110		143
The Town of Carberry	Brandon.	Steam.		3	60	2,300	2,300	120	102	2,811
Manitoba Power Commission.	Carberry	Steam.		1-2	60	2,300		115		215
The Town of Dauphin.	Carman.	Purchased.		1 3	60	2,200	2,200	110	4	295
Hamblin Bros.	Dauphin.	Steam.		2	60		220	110	43	915
Gladstone Electric Light & Power Department.	Dominion City	Gasoline.				115	115	115		24
A. Coblenz & Son.	Gladstone	Purchased.		1 3	60	550	550	110	1	149
Leander Lawlor	Gretna.	Purchased		1	60	2,200		110		15
Winnipeg Electric Railway Co.	Kenton	Oil.		D.C.		120		120		5
Killarney Electric Light & Power Department.	Kildonan	Purchased.							18	1,986
Citizens' Electric Company.	Killarney.	Steam.		1 3	60	2,300	110	110	1	120
Town of Melita.	Lenore.	Oil				115		115		
Manitoba Power Commission.	Melita.	Steam.		D.C.				110, 220		145
Manitoba Power Commission.	Minnedosa.	Oil and water.		1-3	60	2,200	440/120	110		322
Town of Neepawa.	Morden.	Purchased.		1-3	60		2,200	110		245
Manitoba Power Commission.	Neepawa	Steam.		1 3	60	2,300	2,200	115	11	402
Town of Rapid City.	Portage la Prairie.	Purchased							2	
Municipality of Pipestone.	Rapid City.	Gas.		3	60	2,300		115		103
Town of Rivers.	Reston.	Gas.				120		120		105
Manitoba Power Commission.	Rivers.	Purchased.			60	550	220	110	1	141
Russell Electric Light Department	Roland.	Purchased.		1-3	60		2,200	110	1	112
	Russell.	Gas.		3	60	2,200		110		168



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Selkirk Electrical Department.	Selkirk	Purchased	1-3	60	2,200	220,550	110	15	550
Village of Shoal Lake.	Shoal Lake	Oil	D.C.		250	220	110	2	125
Winnipeg, Selkirk & Lake Winnipeg Railway Co.	Selkirk	Purchased	1-3	60	13,200	2,200,550	110	30	443
Town of Souris	Souris	Gas....	D.C.		220/250	220	110	9	204
City of Winnipeg Hydro Electric System	Stony Mountain.	Hydro...	1 3	60		550	110	3	25
Winnipeg Electric Railway Co..	St. Boniface....	Purchased..						139	2,855
Suburban Rapid Transit Company..	St. James....	Purchased..						17	3,072
B. T. Tucker	Ste. Rose du Lac.	Gas			115/125		115/125		54
Winnipeg Electric Railway Company	St. Vital	Purchased....						4	796
City of Winnipeg Hydro Electric System	Transcona	Purchased....	1-3	60		550	110	18	1,114
C. Weichman	Treherne....	Steam....			220		220		50
The Town of The Pas	The Pas....	Oil....	1 3	60	2,300	220	110/220	3	384
Suburban Rapid Transit Company.	Tuxedo....	Purchased..						2	12
Manitoba Power Commission.	Virden....	Oil	1 3	60	2,200	440/220	110	1	292
Union Traders' Limited	Winkler	Oil			125				70
The Traders' Building Association, Ltd	Winnipeg	Hydro	1	60		220	110	1	232
City of Winnipeg Hydro Electric System	Winnipeg	Water	1 3	60	6,600	550	220/110	1,213	43,805
Winnipeg Electric Railway Company	Winnipeg	Hydro	3	60	2,300	2,300	110	999	14,070
Winnipeg, Selkirk & Lake Winnipeg Railway Company	Winnipeg	Purchased						39	393
Suburban Rapid Transit Company..	Winnipeg	Purchased....						45	3,264
<i>Regina—</i>									
Jacob Heinrichs	Aberdeen	Gas	D.C.				32		2
A. D. Mills	Abernethy....	Oil	D.C.		110				23
The Town of Assiniboia	Assiniboia	Oil	3	60	2,300	220	110	3	200
Areola Light & Power Company.	Areola....	Oil	3 1	60	2,200		110/220		120
Balcarres Power & Light Company, Ltd.	Balcarres..	Oil			125	125	125		80
The Town of Battleford	Battleford....	Purchased..	D.C.	60	2,300	220	115	11	231
E. E. Matchke	Borden....	Oil	D.C.		110		110		24
Corporation of Town of Broadview	Broadview	Gas and oil	3 1	60	2,300		110		170
Town of Canora.	Canora....	Oil	3-1	60	2,200	220	110	1	200
Town of Carlyle	Carlyle	Steam....	3-1	60	2,300	110	110		75
Herman Schwartz	Central Butte....		D.C.		115		115		
Harvey T. Howe	Craik....	Gas	D.C.		110		110		
Harry Brown	Cupan		D.C.		125		125		70
Town of Davidson.	Davidson....	Gas....	3-1	60	2,200	220	110		138
R. J. Kelso	Drinkwater....		D.C.		120		110		25
Village of Earl Grey	Earl Grey....	Gas....			115	115	115		28
Crawford & Jones	Eastend	Oil	D.C.		125		125		39
The Town of Estevan.	Estevan	Steam....	3-1	60	2,200	220	110	26	424
Geo. A. Petrie	Eyebrow		D.C.		125	120	120		38
Saxton & Spears	Fleming....	Gas....	D.C.		110/125		115		12
The Town of Giovan.	Giovan....	Oil	D.C.		110	110	110		112



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APPENDIX L—Continued

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922

District and Company	Address	Prime Mover		Phases of System	Fre- quency of System	Generator Voltage	Service Voltages		Number of Meters		
		Type	Horse Power				Power	Lighting	Power	Lighting	
Regina—Con.											
A. Huel & Sons	Gravelbourg	Oil		D.C.		120	110	110		18	
The Town of Grenfell	Grenfell	Gas		3	60	2,200		110		195	
Joseph Hutchinson	Gull Lake	Gas		3 1	60	2,300		115		150	
A. P. Oliver	Hafford	Gas				125		115		8	
W. H. Sharpe	Herbert	Gas		3	60	2,400		110		150	
The Town of Humboldt	Humboldt	Steam		3-1	60	2,300	550, 220	110	11	403	
Town of Indian Head	Indian Head	Steam		3 1	60	2,200	104, 208	104		311	
Ituna Electric Light & Power Co., Ltd.	Ituna	Oil		D.C.		125		125		29	
The Town of Kamsack	Kamsack	Oil		3 1	60	2,200		100, 110		338	
William Humphrys	Kellher	Oil		D.C.		120		110		21	
Hourd & Bayne	Kennedy			D.C.		110		110		22	
The Town of Kindersley	Kindersley			3-1	60	2,200	220	110		227	
Henry Mann	Kipling	Oil		D.C.		110	110	110		60	
C. Stordahl	Lang	Oil		D.C.		125		125		50	
The Town of Langham	Langham	Gas		3 1	60	2,200		110		99	
Lashburn Electric Company	Lashburn	Oil				110		110		50	
Oswald Schneider	Leader	Gas		D.C.				120		10	
Village of Leslie	Leslie	Oil				125				23	
Henry Ringhand	Limerick	Oil		D.C.				110			
Lipton Automobile & Implement Co., Ltd.	Lipton			D.C.		125		110	2	14	
W. Johnson & Son	Lloydminster	Steam		D.C.		220	220	220, 110	2	90	
Ray Eldred	Lockwood			D.C.		120				13	
Town of Lumsden	Lumsden			3	60	2,200		110		131	
Maple Creek Light, Power & Milling Co., Ltd.	Maple Creek	Steam		3	60	2,200		110		240	
Village of Marcelin	Marcelin	Oil		D.C.		110	110	110		35	
Town of Melfort	Melfort	Oil		3 1	60	2,200	220	110	12	393	
Town of Melville	Melville	Gas		3	60	2,300	110, 220	110	20	550	
Arthur Townsend	Milestone	Oil		D.C.		110		110		85	
Town of Morse	Morse	Gas		3	60	2,300	2,300	110		85	
N. Rotshtein	Mossbank	Oil		D.C.		120		110			
City of Moose Jaw	Moose Jaw	Steam		3 1	60	2,300	220	110	206	4,704	



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Municipality of Town of Nokomis	Nokomis	Oil	D.C.	110	110	110	123
Corporation of North Battleford	North Battleford		3 1	60	220	110	824
Municipality of North Regina	North Regina	Oil		60		110	53
The Town of Outlook	Outlook	Oil	3	60	220	110	230
Municipality of Outlook	Outlook		3	60		2,200 110	85
Pelly Electric Light & Power Co., Ltd.	Pelly	Oil	D.C.	115	115	115	48
Alex. T. Thompson	Ponteix	Oil	D.C.	120		120	5
Municipal Electric Light & Power Plant	Prince Albert	Steam	3 1	60	110, 220, 550	110	1,595
Punichy Electric Light Co., Ltd.	Punichy	Oil	D.C.	110		110	25
Qu'Appelle Electric Light Company	Qu'Appelle	Gas	D.C.	440	220	220	90
The Town of Radisson	Radisson		D.C.	115	115	115	72
McGillum Hill Building, Ltd.	Regina		D.C.	220/110	220	110	53
Regina Power and Light Department	Regina	Steam	3 1	60	110, 220, 2,200	110/220	7,931
Saskatchewan Co-operative Creameries, Ltd.	Regina						
Riverhurst Power & Light Co., Ltd.	Riverhurst		3 1	60	220	110	5
Rosetown Electric Light & Power Co., Ltd.	Rosetown	Oil and gas	D.C.	125			41
Town of Rouleau	Rouleau	Gas	3	60		110	145
Town of Salteaux	Salteaux	Gas	3	60		110	175
City of Saskatoon	Saskatoon	Steam	2	60	110	110	93
Town of Scott	Scott	Oil	3	60	220	110	6,875
The Citizens Electric Light Company, Ltd.	Semans				220	110	50
Shanavon Light, Power & Milling Co., Ltd.	Shanavon	Steam	D.C.	110		110	82
Mike Korehynski	Shelo		3 1	60	220	110	220
Corporation of Town of Strassbourg	Strassbourg	Gas	D.C.	125	115	115	
Bailey Bros	Stenen	Steam	3 1	60	110	110	137
Grenfell Milling & Elevator Company	Summerberry						
City of Swift Current	Swift Current	Gas and oil	D.C.			110	15
Carrott River Valley Mills, Ltd.	Tisdale	Steam	3 1	60	220, 110	110	926
Lee Brothers	Toga	Oil	3	60	550/110	2,200 110	150
L. C. McBride	Tompkins	Gas	D.C.		110	110	30
Geo. A. Turner	Tugaskie		D.C.		32	120	
Corporation of Town of Unity	Unity	Oil	3 2	60		32	
Village of Verwood	Verwood				250	110	127
A. F. Geron	Webank		D.C.		110	110	30
Village of Viscount	Viscount	Oil	D.C.		110	110	35
Town of Vonda	Vonda	Gas	D.C.			110	58
Town of Wadena	Wadena	Gas	3	60	2,200	110	74
W. P. C. Macdonald	Wapella		3	60		110	149
Christopherson & Muller	Watson		D.C.		125	125	41
The Watrous Electric Company	Watrous	Gas	D.C.			115	1
Corporation of Weyburn	Weyburn	Steam	3	60	220	220/110	113
Whitewood Power & Light	Whitewood	Oil	3 1	60	220	110	797
			D.C.				39



APPENDIX L—Continued.

Last of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922.

District and Company.	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.		
		Type.	Horse Power.				Power.	Lighting.	Power.	Lighting.	
Regina—Con.											
The Village of Wilcox.....	Wilcox.....	Gas.....		D.C.		110				2	67
The Town of Wilkie.....	Wilkie.....	Oil.....		3-1	60	2,200	220	110		2	211
The Town of Wolseley.....	Wolseley.....	Gas.....		3-1	60	2,300	110	110		2	191
Henderson & Jones.....	Woodrow.....	Gas.....		D.C.		125		125			14
The Town of Yellow Grass .....	Yellow Grass.....	Gas.....		D.C.		125		110			84
The Town of Yorkton.....	Yorkton.....	Oil.....		3-1	60	2,200	550	110		100	950
W. J. Lay.....	Biggar.....	Gas.....		1-3	60	2,300	220	110		1	228
Calgary											
Blackie Light & Power Co.....	Blackie .....	Gasoline.....				150					3
The Town of Blairmore .....	Blairmore .....	Purchased.....					110	110		3	325
West Canadian Collieries, Limited..	Blairmore .....	Steam .....		3	60	2,200	220	110		4	60
Bankhead .....	Banff.....	Steam .....		3	60	2,300	250, 500	110			477
The Calgary Water Power Co., Limited.....	Calgary.....	Water & Steam .....		3	60	2,200	210	105		50	2,100
Electric Light & Power Dept.	Calgary.....	Steam .....		3	60	2,300	220	110		653	16,184
United Electric & Engineering Co..	Calgary.....	Gas.....		1-3	60	2,200	220	110		6	163
Weno Power & Light Company.....	Calgary.....	Purchased .....		1-3	60	2,300	220	110		1	4
Bowness Improvement Company.....	Calgary.....	Purchased.....				2,200	220	110		2	10
The Town of Cardston.....	Cardston .....	Steam.....		2	60	2,200		110			273
The Town of Carmangay.....	Carmangay .....			D.C.		240		110			60
The Town of Claresholm.....	Claresholm .....	Gas.....		1-3	60	2,300	220	110		1	190
International Coal & Coke Co., Ltd	Coleman.....	Steam.....		3	60	2,200	2,200	250			
The Town of Coronation .....	Coronation.....	Steam.....		2 & 3	60	2,200		110			143
The Town of Didsbury.....	Didsbury.....	Steam.....		1-3	60	2,300	220	110		1	183
Drumheller Power Company, Limited	Drumheller .....	Steam .....				2,300	220	110		14	
The Town of Gleichen.....	Gleichen.....	Steam.....				120/125		115, 120			72
A. Lindstrom .....	Hanna .....	Steam.....		3	60	2,200		110			205
Hillcrest Collieries, Limited.....	Hillcrest .....	Steam.....		3	60	2,300		110			13
The Town of High River.....	High River .....	Steam.....		1-3	60	2,200	220	110		1	300
The Town of Innisfail.....	Innisfail .....	Steam.....		3	60	2,200		110			161
The City of Lethbridge .....	Lethbridge .....	Steam.....		1-2	60	2,200	220/110	110		159	2,922
The Town of Macleod .....	Macleod.....	Gas.....			60	2,200	220	110		16	365
The City of Medicine Hat.....	Medicine Hat .....	Steam.....		2-3	60	2,300	220/550	110		478	1,009
The Municipality of Nanton .....	Nanton.....	Gas.....		2-3	60	2,200		110			160



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The Olds Electric Power Company	Olds	Gas	1-3	60	2,300	220	110	185
Peterson Motor Company, Ltd.	Oyen	Steam	1	60	125		110	36
Municipality of Town of Pincher Creek	Pincher Creek	Steam	3	60	2,200		2,200	220
Raymond Electric Company	Raymond	Steam	3	60	2,200		110	239
Calgary Power Company, Limited	Seebe	Water	3	60	12,000			
The Canada West Coal Co., Ltd.	Taber	Steam	3	60	2,300		110	148
Vulcan Electric Light Service	Vulcan	Steam	1-3	60	2,300		110	163
<i>Edmonton—</i>								
Bashaw Light & Power	Bashaw	Gas						50
G. E. Snyder	Botha						110	16
A. Noske	Broderheim	Gas			110			13
The Town of Camrose	Camrose	Steam	3 & 1	60	2,300	220	110	470
City Electric Light & Power Dept.	Edmonton	Steam	3 & 1	60	2,300	220/2,200	110/220	15,918
Canadian National Railways	Edson	Steam	3	60	550	550	110	
The Edson Light & Power Co., Ltd.	Edson	Purchased	1	60	110/220	110		240
North American Collieries, Ltd.	Evansburg		D.C.		250	250		
Municipality of Fort Saskatchewan	Fort Saskatchewan	Purchased	2 & 1	60	2,200		110	194
W. R. Abraham	Fort Saskatchewan							
Town of Grand Prairie	Grand Prairie	Oil	D.C.	60	220	220	110	
Hardisty Electric Light Co.	Hardisty	Oil	3	60	2,300	110/220	110	121
C. W. Lathmer	Irma	Oil	D.C.		440/220		220	35
Electric Light Department	Lacombe	Steam	3 & 1	60	120	110	110	13
Lamont Electric Power Plant	Lamont				2,300	220/110	110	360
The Town of Leduc	Leduc	Gas		60	120		110	56
Alcide Bodard	Mannville	Gas	3	60	2,200	220	110	105
Mountain Park Coal Company, Ltd.	Mountain Park						110	27
Mundane Electric Light Co.	Mundane	Gas	D.C.		250	250	250	
The Brazeau Collieries, Ltd.	Nordeg	Steam			110	110	110	40
Corporation of Town of Ponoka	Ponoka	Purchased	3	60	2,300	440/220	110	45
Dept. of Public Works Provincial Asylum	Ponoka							200
W. Ironfield & S. C. Agnew	Provost	Steam	3	60	2,300			
George Brady	Ranfurly	Gas	2		240		120	44
Western General Electric Co., Ltd.	Red Deer	Oil	D.C.		120		115	4
Ryley Garage	Ryley	Steam	3 & 1	60	2,300	220	110	508
The Corporation of Stettler	Stettler	Gas			110	110	110	3
M. C. Hammond	Tofield		3 & 1	60	2,200	220	110	400
The Town of Vegreville	Vegreville	Gas			110		110	
Municipality of Town of Vermilion	Vermilion	Steam	3 & 1	60	2,200	220	110	282
McAthey & Jones	Viking		3 & 1	60	2,200	110/220	110	299
The Town of Wainwright	Wainwright	Gas			110	110	110	11
Corporation of Wetaskiwin	Wetaskiwin	Steam	3	60	2,300		110/220	200
Nelson—		Gas & Steam	2 & 1	60	2,300	220	110	495
Corporation of City of Armstrong	Armstrong	Water	2 & 3	60	2,300	110/220/440	110	284
Adams River Lumber Company, Ltd.	Chase	Steam	1	125	1,100		110	48
Crowsnest Pass Elec. Lt. and Pr. Co., Ltd.	Coal Creek	Steam			220		220	



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## APPENDIX L—Continued

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31, 1922

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage	Service Voltages		Number of Meters	
		Type	Horse Power				Power	Lighting	Power	Lighting
Corporation of City of Cranbrook.....	Cranbrook.....	Steam.....	.....	2	60	2,200	220	110	11	684
Okanagan Saw Mills, Limited.....	Enderby.....	Steam.....	.....	1	60	2,200	.....	110	.....	211
Corporation of City of Fernie.....	Fernie.....	Steam.....	.....	.....	.....	2,300	220	110	15	700
Golden Lt. Pr. & Water Co., Limited.....	Golden.....	Steam.....	.....	3	60	2,200	110	110	.....	1
Corporation of City of Grand Forks...	Grand Forks.....	Purchased.....	.....	3 & 1	60	.....	2,200	110	14	375
Corporation of City of Greenwood.....	Greenwood.....	Purchased.....	.....	3 & 1	60	.....	220/2,000	125	.....	46
Corporation of City of Kaslo.....	Kaslo.....	Water.....	.....	2	60	1,100	.....	115/110	.....	1
Corporation of City of Kelowna.....	Kelowna.....	Steam.....	.....	3 & 1	60	2,300	110/220	110	69	774
Crowsnest Pass Electric Lt. and Power Co., Ltd.....	Michel.....	Steam.....	.....	.....	.....	220	.....	220	.....	.....
Nakusp Electric Light and Power Co.	Nakusp.....	Water.....	.....	1	60	1,150	.....	110	.....	125
The Okanagan Securities Co., Ltd.....	Naramata.....	Steam.....	.....	D.C.	.....	110	.....	110	.....	4
Corporation of City of Nelson.....	Nelson.....	Water.....	.....	3 & 1	60	12,000	220/440/550	110	61	1,318
The Denver Light & Power Co., Ltd.....	New Denver.....	Water.....	.....	1	60	2,300	.....	110	.....	10
Corporation of District of Peachland.	Peachland.....	Water.....	.....	3 & 1	60	2,200	.....	110	.....	.....
Corporation of District of Penticton...	Penticton.....	Purchased.....	.....	3 & 1	60	4,600	220	110	54	1,026
Corporation of City of Revelstoke....	Revelstoke.....	Water.....	.....	3 & 1	60	2,300	2,200/220	110	12	838
West Kootenay Pr. & Light Co., Ltd.....	Rosland.....	Water.....	.....	3	60	2,500	60,000/20,000	2,200	43	810
Rosland Water & Light Company....	Rosland.....	Purchased.....	.....	3 & 1	60	.....	110	110	.....	.....
South Kootenay Water Power Co.....	Rosland.....	Purchased.....	.....	.....	.....	.....	.....	.....	.....	.....
Cascade Water Power & Light Co., Ltd.....	Rosland.....	Purchased.....	.....	3	60	2,200	.....	.....	.....	.....
Okanagan Water Power Company.....	Rosland.....	Purchased.....	.....	.....	.....	.....	.....	.....	.....	.....
The City of Salmon Arm.....	Salmon Arm....	Oil.....	.....	3	60	2,200	220	110	.....	82
Old Enderby Rd. Electric Light Syndicate.....	Salmon Arm....	Oil.....	.....	1 & 3	60	2,200	220	110	8	.....
The Sandon Water-Works & Light Co.....	Sandon.....	Water.....	.....	D.C.	.....	120/125	120/125	120/125	.....	.....
The Sicamous Hotel, C.P.R.....	Sicamous.....	Steam.....	.....	D.C.	.....	120	120	120	.....	3
Corporation of District of Summerland.....	Summerland.....	Purchased.....	.....	3	60	4,400	220	110	.....	230



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Consolidated Mining & Smelting Co. of Canada, Ltd.	Trail	Purchased	3	60	2,200	110	110	12	23
City of Vernon, B.C.	Vernon	Oil	1 & 3	60	2,200	220/110	110	300	855
<i>Vancouver—</i>									
Canada Copper Corporation, Ltd.	Allenby	Purchased	3	60	550/220	550/220	110		45
The Granby Cons. Mining Smelting & Power Co., Ltd.	Anyox	Steam	3	60	2,200	440/220	220/110	76	273
Ashcroft Water Electric and Improvement Co.	Ashcroft	Oil	3	60	2,300	220	110		95
Britannia Mining & Smelting Co., Ltd.	Britannia Beach	Water	3 & 1	60	6,600	440/220	110		110
Chilliwack Electric Company, Ltd.	Chilliwack	Gas	D.C.		110	110	110		11
Clayburn Company, Limited	Clayburn	Purchased	3	60	2200/440/220	2200/440/220	110	15	24
Coalmont Collieries, Limited	Coalmont	Steam	3	60	550	550	110	35	12
Canadian Western Lumber Co., Ltd.	Fraser Mills	Steam	3	60	480	440	110/220		
Hedley Gold Mining Company, Ltd.	Hedley	Water	3	60	6,600	2,200	110		
Corporation of Kamloops	Kamloops	Steam & Water	3 & 1	60	2,200	110/220	110	78	1,439
Corporation of City of Merritt	Merritt	Steam	3 & 1	60	2,300		110		325
Mission Public Service Co., Ltd.	Mission City	Purchased						2	54
Electric Light Department	New Westminster	Purchased	1	60	2,300		110/220		3,955
Pacific Mills, Limited	Ocean Falls	Water	1 & 3	60	2,200/440	2,200/440	110	4	2
Powell River Company, Limited	Powell River	Water	3	50	600	600	600/2,200	25	16
Princeton Coal & Land Company	Princeton	Purchased	3	60		2,200	110	3	164
Corporation of City of Prince George	Prince George	Oil	3 & 1	60	2,300	2,300	110	6	503
Corporation of City of Prince Rupert	Prince Rupert	Water	3	60	4,400	440/220	110	96	1,434
Smithers Electric, Ltd.	Smithers	Purchased							100
The Spencer's Bridge Light and Power Co., Ltd.	Spencer's Bridge	Water	3 & 1	60	2,300	115	115		
The Sun Inlet Power Company, Ltd.	Surf Inlet	Water	3	60	440	440	110	2	
Whalen Pulp & Paper Mills, Ltd.	Swanson Bay	Water	3	60	550	550	110/220		
B.C. Electric Railway Co., Limited	Vancouver		3 & 1	60	2,200	220/2,200	110	2,235	52,385
B.C. Electric Railway Co., Limited leased by Vancouver Power Company	Vancouver	Steam	3	60	2,200				
Western Power Company of Canada, Ltd.	Vancouver	Water	3 & 1	60	4,400	2,200/220	110	200	1,800
Vancouver Power Company	Vancouver	Water	3	60	2,200				
Pacific Great Eastern Railway Co.	Vancouver	Water	3 & 1	60	4,200	220	110	2	
Whalen Pulp & Paper Mills, Ltd.	Woodfibre		D.C.		125	125	110		
<i>Victoria—</i>									
Corporation of city of Alberni	Alberni	Oil	1	60			110		125
Corporation of city of Courtenay	Courtenay	Purchased	3 & 1	25		220/110	110	42	328
Cumberland Elec. Lighting Co., Ltd.	Cumberland	Purchased	3 & 1	25		110/220	110	9	655
Corporation of Duncan	Duncan	Oil	1 & 3	60	2,200	220/110	110	5	335
Canadian Explosives, Limited	James Island	Purchased	3 & 1	60		220	110		56
Corporation of city of Ladysmith	Ladysmith	Steam	3 & 1	60	2,200		110		500
Nanaimo Elec. Lt., Pr. & Heating Co., Ltd.	Nanaimo	Water & Steam	3	60	2,300	220/110	110	28	2,227



APPENDIX L—Concluded.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during Fiscal Year ended March 31, 1922

District and Company	Address	Prime Mover		Phases of System	Frequency of System	Generator Voltage	Service Voltages		Number of Meters	
		Type	Horse Power				Power	Lighting	Power	Lighting
Victoria—Concluded										
Corporation of city of Port Alberni...	Port Alberni.....	Oil.....	.....	3 & 1	60	2,200	.....	110	.....	250
Whalen Pulp & Paper Mills, Limited.....	Port Alice.....	Steam.....	.....	3	60	2,200	.....	220/110	.....	.....
Royston Light & Power Co., Ltd....	Royston.....	Purchased.....	.....	3 & 1	25	13,200	110/220	.....	1	10
B.C. Electric Railway Company, Ltd.....	Victoria.....	Purchased.....	.....	3	60	2,200	220/440/2200	110	451	15,357
Vancouver Island Power Company Ltd. (Jordan Rivers).....	Victoria.....	Water.....	.....	3	60	2,200	60,000	.....	.....	.....
Vancouver Island Power Co., Ltd. (Brentwood Bay).....	Victoria.....	Steam.....	.....	3	60	2,200	60,000	.....	.....	.....
B.C. Cement Co., Ltd. (Bamberton Plant).....	Victoria.....	Purchased.....	.....	1	60	.....	.....	110	.....	.....
B.C. Cement Co., Ltd. (Tod Inlet Plant).....	Victoria.....	Purchased.....	.....	1	60	.....	.....	110	.....	.....
J. A. Sayward.....	Victoria.....	Purchased.....	.....	.....	.....	.....	.....	110	.....	9
Victoria Electric Company, Ltd.....	Victoria.....	Purchased.....	.....	.....	.....	.....	.....	110	.....	24
Pemberton & Son.....	Victoria.....	Purchased.....	.....	.....	.....	.....	.....	.....	.....	1
Canadian Collieries (Dunsmuir), Ltd. Uplands, Limited.....	Victoria.....	Water.....	.....	3 & 1	25	13,200	2,200/440	110	2	167
Minto Electric Lt., Ht. & Pr. Co'y, Ltd.....	Victoria.....	Purchased.....	.....	1	60	.....	220/110	110	5	15
Cornox Logging & Railway Co.....	Cumberland.....	Purchased.....	.....	1	25	.....	110	110	.....	22
	Headquarters.....	Purchased.....	.....	1-3	25	.....	220	110	1	19